STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

GIVE ALL INTOFMACTOR COmpletely		Danaha	0-4		00 m ()O Pag 71	יוול ידו
Make Required Affidavit Mail or Deliver Report to	7					20 Rge. 14	_E/W
Conservation Division	Location as "NE/CNW4SW4" or footage from lines						
State Corporation Comm.	Lease			Cooperati	ve Refiner	nt Agen	 .
245 North Water	Lease 1		McGreev			ell No.	
Wichita, KS 67202			Great B	end, Kansa			
						r Dry Hole)	
	Onaraci	cci or nor	.I (Oomp	reted as c	ii, das o.	DIY 110167_	
	D-t- W	.777.	4 - 3				19
		ell comple ation for		r filed			19—
				g approved			19
		ng commenc		7/17/78			19
		ng complet		7/24/78			19
				of well or	producing	g formation	. —
				depleted	e·		
	If a pr	oducing w	ell is	abandoned,	date of	last product	ion
							19
Locate well correctly on above Section Plat	_					ion Division	or
				ing was co	_	_yes	
Name of Conservation Agent who su	-				nkin		
Producing formation Show depth and thickness of all v		oth to top		ottom	Total Del	oth of Well_	_3618
snow depth and thickness of all v	vater, or	L ann gas	TOPMALIC	ons.			
OIL, GAS OR WATER RECORDS						CA CIVIC DROOP	n
		<i></i>		T		CASING RECOR	
FORMATION C	ONTENT	. FROM	ТО	SIZE	PUT IN	PULLED OUT	<u></u>
	 	 	 	8-5/8	845	none	
			 	5計	3617	2632	
				 		 	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	 	 		 	 	
Describe in detail the manner	in which	the well	was plus	ged, indi	cating who	ere the mud	fluid
was placed and the method or metl							
plugs were used, state the charac						feet to	
feet for each plug			• •	· -			
Sanded to 3325° and ran 5 sacks o							
Had water truck keep 52" casing f							
sacks hulls, 25 sacks gel, releas	ed plug a	<u>nd displac</u>				mix with 4%	
gel.			R	ECEIVET	AMISSION		
PIUGGING COMPLETE	 		STATE CO	RPURATION			
LTOCKTING CONTINUE			 	JUL 2819	78		
	· · · · · · · · · · · · · · · · · · ·			IUL 40 10			
				SERVATION DIV	ISION		
(If additional des		 	COL	Michita, Kanse	s		
				B'BACK of	this sheet	:)	
Name of Plugging Contractor		ASING PULI KANSAS	:LIV(;		·		
	CHADE	CACMEN					
m1mm 0m						•	
TATE OF KANSAS			CE			ss.	
	DARREIL KI		_(emplo	yee of owr	er) or (o	wner or oper	ator)
f the above-described well, being	g lirst di	uly sworn	on oath	, says: T	hat I hav	e knowledge	of
he facts, statements, and matters s filed and that the same are tr	s nerein o	contained rrect Sc	and the	log of the God	e above-d	escribed wel	.1
	(Sign	nature)	RIDA	14.00 G	1600		•
·	,		CHAS	SE, KANSAS			
					ddress)		
SUBSCRIBED AND SWORN TO before	re me this	3 26th	day	•	ıly	, 19 78	;
						· · · · · · · · · · · · · · · · · · ·	
MOTARY PUEL!	MARGADEY :	releven I	M	Jargare	t Anel	hes!	
<u> </u>	Rice Cour	ity, Ks		0	No	tary Public.	
y commission expires KANSAS	My Comm. Exp. F	eb. 15, 1979			,		

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

Company NAT'L. COOP. REFG. ASSOC. Form- RicGreevey "B" No. 5

SEC. R. LLW 33 20

SW NIT SE

Total Digith. 3618

5-21-52 Con

Comp. 6-13-52

Shot of Tichlide

Tops: Anhydrite

Connector. Garvey Drlg. Co.

15444 Bu2-52

. CACING:

8 5/8" 845 com. w/600 sx 5 1/2" 36181

County Barton

KANSAS



Elevation. 1918

Production. DD 2121 & 21% wtr.

Figure, Indicate Bottom of Formations.

sand	145
shale, & shells	275
sand	385
shale, shells &	
red bed	465
red bed	650
shale & shells	780
shale <i>i</i> : red bed	830
anhydrite	860
shale (: shells	1065
shale, salt & shells	1600
shale & shells	1750
lime & shale	2 350
shale	2550
lime & shale	2850
lime	3618 RTD
Total Depth	······································

830

RECEIVED STATE CORPORATION COMMISSION

MAY 191978

-CONSERVATION DIVISION Wichita, Kansas