

STATE OF KANSAS
STATE CORPORATION COMMISSION

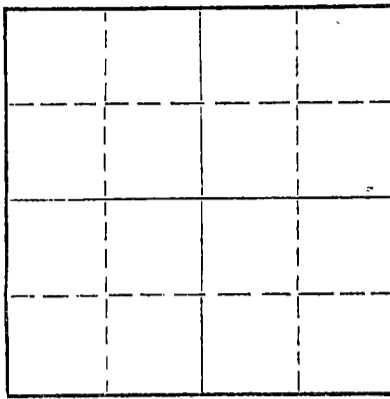
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Form CP-4
15-145-01406-0000

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE SW
Lease Owner Raymond Oil Co., Inc.
Lease Name J. Scharitz #2 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 5/21/69 _____ 19____
Plugging completed 6/3/69 _____ 19____
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Messey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4360' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

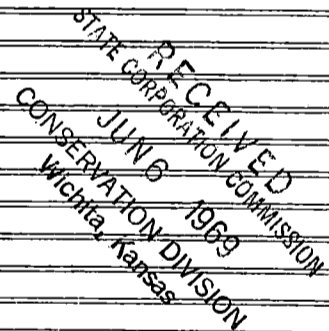
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	220	none
				5 1/2"	4359	3321

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4296', ran sand to 4200' and ran 5 sacks of cement. Shot pipe at 3488', 3393', 3300', worked pipe loose and pulled 106 joints. Pumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement to plug well.

PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS

(Address)

Subscribed and sworn to before me this 4th day of June, 19 69

My commission expires 1/15/71



Margaret Melcher
Notary Public.

WELL LOG

15-145-01406-0000

WELL NO. 2 FARM J. SCHANTZ
 INTERESTS Hilton Drilling Co., Inc. PARTNER'S INTEREST.
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION 160 Acres
 SEC. 8 TWP. 23S RANGE 17W COUNTY Parmer STATE Kansas
 WELL LOCATED NE 1/4 NE 1/4 SW 1/4 FT. _____
 OF _____ LINE _____ FT. _____ OF _____ LINE OF _____
 DRILLING CONTRACTOR Hilton Drilling Co. - Staked by Laughlin & Simmons
 PRICE PER FT. _____ DAY WORK RATE _____
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED 4-13-54 COMPLETED 4-27-54
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. 2080' GROUND _____ ROT. B. _____
 ZERO POINT _____ TYPE OF WELL Oil

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE 4-27-54
 T. D. ROTARY HOLE 4360'
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION _____
 PLUGGED BACK WITH _____
 PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SNLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>6-5/8"</u>	<u>24#</u>						<u>220'</u>	<u>200</u>			
<u>5-1/2"</u>	<u>15#</u>						<u>4359'</u>	<u>125</u>			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	PRODUCTION AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 5 1969
 CONSERVATION DIVISION
 Wichita, Kansas

WATERFLOOD INFORMATION

CORE RECORD: DATE CORED _____ TYPE OF BARREL USED _____ CORING FLUID _____ CORED FROM _____ TO _____ TOTAL CORE RECOVERED _____ PERCENTAGE RECOVERY _____
 WELL COMPLETION DATA: T. D. WHEN COMPLETED _____ ANCHOR USED _____ PACKER SET AT _____ CHAT FILLED TO _____ PACKER CEMENT: BOTTOM _____ TOP _____ SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.
<u>5-13-54</u>	<u>2017</u>	<u>State Potential</u>					<u>3/8" ch nipple</u>

APPROVED

cc: A. P. Wilson

15 445-014060000

ADDITIONAL INFORMATION A:

7-7/8" hole drilled to R.T.D. 4360'. 33 jts. 5-1/2" 15.5 top @ 3307 R.B. 105 jts. 5-1/2" 14# set @ 4359 R.B. Cemented w/125 sacks Common Bulk Cement by Howco. Baker guide shoe W/RV, Baker float collar W/GV. Shoe joint 34.68 (overall). Float collar @ 4324.32; 656 collars @ 4291.71, 4260.94, 4229.06, 4196.46, 4164.08, 4131.92, 4099.27. Baker Centralizers @ 4356, 4323, 4260, 4240, 4212. Baker Scratchers, 4353, -54, 4330-32, 4321-23, 4262-64, 4256-58, 4242-44, 4236-38, 4214-16, 4208-10, 4186-88. Max pressure 500# on float. Howco Steel Line meas. on rubber plugs @ 4338. Job completed @ 3:00 a.m., 4-27-54.

4-30-54: Bailed hole down, drilled cement out to 4350, sand line meas., logged well w/ L-W; 4350-3000' w/3rd curve, perf. 4326-32 KB w/6 shots (X-4) per foot, test shows (7) gals. water w/light seam of oil, acidized w/500 gals. HX-38 by Dowell, 1200# Max broke to 550# (1 min. 200# 5 min. to 0. The test showed .75 bbl. H2O w/light trace of oil, L-W cast iron B.F. set @ 4300 KB, perf. w/71 L-M XL Bullets, 4214-26 KB showing gas @ surface & 1500' oil in hole. Ran tubing w/Baker C-6 Packer to 4170. Frac w/250 gals. mud acid & 5000 gals. oil & 10,000# sand (Petr.) Max. 1400 on acid to 400, Max. 4700 on sand. IFF 1300 L-M 1050 5-M 700#. Killed well w/30 gal. fresh water, Down C6, pulled Baker, run back 132 jts. 2" EUR GRD tubing w/2 jts. (64.35) anchor, 3' P. Nipple, 1' S. Nipple & 6' Tub Sub on top, Btm of tubing @ 4263.20 T.D.

WELL LOG:

After frac 4267.20 hooked up to flow line & swabbed in (10 pulls) flowing 36.74 & 31.71 2 hr test after load back shut-in, ran state test 5-13-54, 2017 bbls. on 3/8" choke nipple & 21.86 bbls. per hr. State potential of 2017 bbls.

	To
Sand, Clay, Gravel	85
Shale & Sand	120
Shale & Shells	185
Shale	221
Shale & Shells	304
Sand	365
Red Bed	390
Sand	420
Red Bed	576
Sand	650
Red Bed & Sand	760
Red Bed, Shale, & Shells	1105
Anhydrite	1132
Shale & Shells	1200
Shale, Shells & Salt	1395
Shale & Lime	2085
Broken Lime	2220
Lime & Shale	3330
Lime	3673
Lime & Shale	3743
Lime	4060
Lime & Shale	4154
Lime, Conglomerate	4209
Lime, Shale & Chert	4233
Lime, Shale & Sand	4314
Lime & Chert	4360
TD	4360

DST #1: 4214-30' - no water, gas to surface in 1/2 min., flow oil end of test 4212', free oil - BHP 1200#, IFF 135#, IFF 705#, tool open 1 hr 30 min. EI 16' anchor.

DST #2: 4260-83' - Misener Sand - 180' oil & gas cut mud, 540' gas 180# BHP, open 1 hr., BHP 30 min.

FORMATION TOPS:

	From	To
Anhydrite	1105	
Hoebner	3640	-1557
Dr. Lime	3743	-1660
Lansing	3751	-1668
Shaley Congl.	4173	-2090
Chert Congl.	4188	-2105
Mississippi	4214	-2131
Misener	4262	-2179
Viola	4311	-2228
R.T.D.	4362	

RECEIVED
STATE CORPORATION COMMISSION
MAY 5 1969
CONSERVATION DIVISION
Wichita, Kansas