

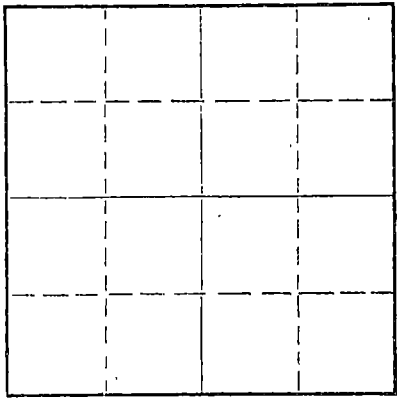
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW NE SW  
Lease Owner Raymond Oil Co., Inc.  
Lease Name J. Schartz #5 Well No. \_\_\_\_\_  
Office Address Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 7/12/69 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 7/25/69 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4317 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	210	none
				5 1/2"	4315'	43 3239'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 4298', ran sand to 4200' and ran 5 sacks of cement.  
Loaded hole with water, shot pipe at 3409', 3321', 3241', worked pipe loose and pulled 73 joints. Pumped 20 sacks mud, 5 sacks of hulls and 100 sacks of cement to plug well.

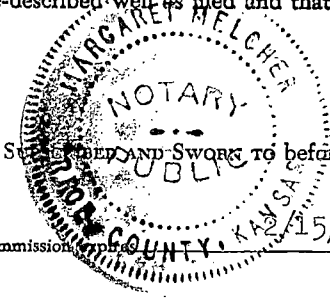
PLUGGING COMPLETE.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 31 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight  
CHASE, KANSAS  
(Address)



Subscribed and sworn to before me this 28th day of July, 19 69  
My commission expires \_\_\_\_\_  
Margaret Melcher Notary Public.

WELL LOG

15-145-01332-0000

WELL NO. 5 FARM J. SCHANTZ  
~~OPERATOR~~ Hilton Drilling Co., Inc. PARTNER'S INTEREST  
 OVERRIDE OR OIL PAYMENT \_\_\_\_\_  
 LEASE DESCRIPTION 160 Acres  
 SEC. 8 TWP. 23S RANGE 17W COUNTY Polk STATE Kansas  
 WELL LOCATED SW  $\frac{1}{4}$  NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  FT. \_\_\_\_\_  
 OF \_\_\_\_\_ LINE \_\_\_\_\_ FT. \_\_\_\_\_ OF \_\_\_\_\_ LINE OF \_\_\_\_\_  
 DRILLING CONTRACTOR Hilton Drilling Company, Inc.  
 PRICE PER FT. \_\_\_\_\_ DAY WORK RATE \_\_\_\_\_  
 CONTRACTOR FURNISHED \_\_\_\_\_  
 DRILLING IN CONT. \_\_\_\_\_ RATE PER DAY \_\_\_\_\_  
 ROTARY COMMENCED 10/12/55 COMPLETED 10/26/55  
 CABLE TOOLS COMMENCED 10/23/55 COMPLETED 1  
 ELEVATION D. F. 2095 GROUND \_\_\_\_\_ ROT. B. \_\_\_\_\_  
 ZERO POINT \_\_\_\_\_ TYPE OF WELL OIL

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 5 1969  
 CONSERVATION DIVISION  
 Wichita, Kansas

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE 10/26/55  
 T. D. ROTARY HOLE 4317'  
 T. D. CABLE TOOL HOLE \_\_\_\_\_  
 MAXIMUM DEVIATION \_\_\_\_\_  
 PLUGGED BACK WITH \_\_\_\_\_  
 PLUGGED BACK TO \_\_\_\_\_

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG.	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>3-5/8"</u>	<u>24.4</u>						<u>210'</u>	<u>200</u>			
<u>5-1/2"</u>	<u>35.5#</u>						<u>4315'</u>	<u>150</u>			

CENTRALIZERS \_\_\_\_\_ SHOE \_\_\_\_\_  
 TOP CEMENT BY SURVEY \_\_\_\_\_ SCHLUMBERGER TO \_\_\_\_\_

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	PRODUCTION AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY

WATERFLOOD INFORMATION

CORE RECORD: DATE CORED \_\_\_\_\_ TYPE OF BARREL USED \_\_\_\_\_ CORING FLUID \_\_\_\_\_ CORED FROM \_\_\_\_\_ TO \_\_\_\_\_ TOTAL CORE RECOVERED \_\_\_\_\_ PERCENTAGE RECOVERY \_\_\_\_\_  
 WELL COMPLETION DATA: T. D. WHEN COMPLETED \_\_\_\_\_ ANCHOR USED \_\_\_\_\_ PACKER SET AT \_\_\_\_\_ CHAT FILLED TO \_\_\_\_\_ PACKER CEMENT: BOTTOM \_\_\_\_\_ TOP \_\_\_\_\_ SACKS CEMENT USED \_\_\_\_\_

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL \_\_\_\_\_ AFTER SHOT \_\_\_\_\_ AFTER ACID \_\_\_\_\_

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.
<u>11-1-55</u>	<u>34</u>			<u>8 hrs.</u>	<u>Swab</u>		

APPROVED

cc: G. R. Wilson

(See attached Sheet for Completion Data)

15-145-01332-0000

WELL LOG

	To
Sand and Clay	130
Shale and Shells	210
Clay, Shale & Red Bed	546
Red Bed	600
Sand	695
Red Bed and Shale	1150
Anhydrite	1160
Shale & Shells	1696
Shale & Lime	2140
Lime	2235
Shale and Lime	2360
Lime	2440
Shale and Lime	3155
Lime	3532
Shale and Lime	3618
Lime	4160
Shale and Lime	4232
Mississippi	4252
Lime and Cherty	4262
Chert, Sand, Lime & Shale	4315
Total Depth	4317

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 5 1969  
CONSERVATION DIVISION  
Wichita, Kansas

DRILL STEM TESTS:

DST #1: 4210 - 4232 - Tool open 90 minutes, strong blow, re-covered 165 feet of oil and gas cut max. IFF 25#, FFP 50#. BHP 710# still building in 30 min.

DST #2: 4232 - 4252 - Open 120 minutes, gas to surface in 4 minutes, re-covered 4200 feet of clean oil, IFF 260#, FFP 895#, BHP 925# in 30 minutes.

FORMATION TOPS:

Top Anhydrite	1105	
Base Anhydrite	1130	
Heebner	3658	-1560
Brown Lime	3761	-1663
Lansing-K.C.	3770	-1672
Shaley Congl.	4193	-2095
Conglomerate Sand	4200	-2102
Cherty Congl.	4210	-2112
Mississippi	4232	-2134
Misener Sand	4272	-2172
Viola Chert	4312	-2214
R.F.D.	4312	