

WELL PLUGGING RECORD *15-145-01119-0000*

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Pawnee County. Sec. 8 Twp. 23 Rge. 17 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SW NE

Lease Owner Raymond Oil Co., Inc.

Lease Name L.J. Schartz #6 Well No. _____

Office Address Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed _____ 19__

Application for plugging approved _____ 19__

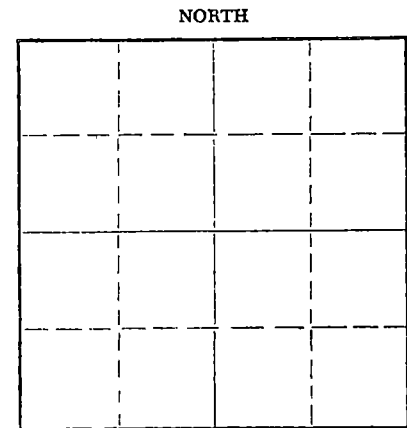
Plugging commenced 4/23/69 _____ 19__

Plugging completed 6/3/69 _____ 19__

Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Massey

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4313 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

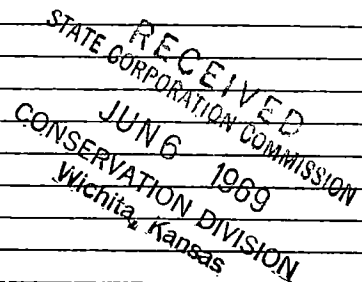
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	210'	none
				5 1/2"	4312'	3301'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4250', ran sand to 4190' and ran 5 sack sof cement. Loaded hole with water, shot pipe at 3386', 3300', worked pipe loose and pulled 80 joints. Pumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement to plug well.

PLUGGING COMPLETE.



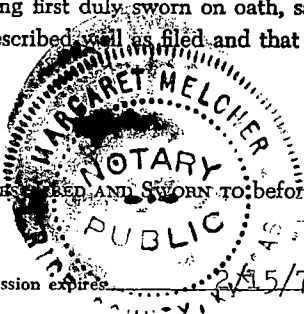
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF Rice, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

Subscribed and sworn to before me this 4th day of June, 19 69

My commission expires 2/15/71



Margaret Melcher
Notary Public.

WELL LOG

15-145-01119-0000

WELL NO. 6 FARM L. J. DUNN
 DEEP ROCK INTEREST Wilton Drilling Co., Inc. PARTNER'S INTEREST _____
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION 320 Acres
 SEC. 8 TWP. 23S RANGE 17W COUNTY Finney STATE Kansas
 WELL LOCATED N 1/2 1/4 SW 1/4 N 1/2 1/4 FT. _____
 OF _____ LINE _____ FT. _____ OF _____ LINE OF _____
 DRILLING CONTRACTOR Wilton
 PRICE PER FT. _____ DAY WORK RATE _____
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED 8/23/54 COMPLETED 9/3/54
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. 2078 GROUND _____ ROT. B. 4312.93 K.B.
 ZERO POINT 7'0" above braden head TYPE OF WELL _____

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE _____
 T. D. ROTARY HOLE 4312
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION _____
 PLUGGED BACK WITH _____
 PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>4-5/8</u>	<u>24.5</u>						<u>210</u>	<u>200</u>			
<u>5-1/2</u>	<u>15.5</u>						<u>4312</u>	<u>150</u>			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	PRODUCTION AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
(See attached pages.)									

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 17 1959
 CONSERVATION DIVISION
 Wichita, Kansas

WATERFLOOD INFORMATION

CORE RECORD:
 DATE CORED _____
 TYPE OF BARREL USED _____
 CORING FLUID _____
 CORED FROM _____ TO _____
 TOTAL CORE RECOVERED _____
 PERCENTAGE RECOVERY _____

WELL COMPLETION DATA:
 T. D. WHEN COMPLETED _____
 ANCHOR USED _____
 PACKER SET AT _____
 CHAT FILLED TO _____
 PACKER CEMENT: BOTTOM _____ TOP _____
 SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

cc: Wilson

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L. J. Schartz #6

RECEIVED
STATE CORPORATION COMMISSION
MAR 17 1969
CONSERVATION DIVISION
Wichita, Kansas

Additional Information: (Drilling reports show this well cored.)

Well Log

Sand & gravel	40
Sand & shells	160
Shale & shells	210
Shale	275
Shale & shells	360
Red bed & shale	560
Sand	655
Red bed	1108
Anhydrite	11 8
Shale & shells	1700
Shale & lime	2210
Lime	2350
Shale & lime	3330
Lime	3649
Shale & lime	5740
Lime	4087
Lime, shale & chert	4146
Lime & shale	4172
Sandy conglomerate	4183
Cherty congl.	4216
Chert	4237
Shale, chert & sand	4387
Chert, lime & shale	4313
Total depth	4313

DST #1 4175-4183

Gas to top in 4 min., recovered 60' gas cut mud BHP 1320#

DST #2 4186-4196

Open 1 hr. closed 30 min. Gas to surface in 6 min. Recovered 165' heavy oil & gas cut mud BHP 1295# 310,000 cu. ft. gas.

DST #3 4198-4220

Open 1 hr. shut in 30 Min. Recovered 15' mud w/spots of oil - very slight oil & gas cut mud BHP 90#

DST #4 4213-4237

Open 1 hr. shut in 30 min. Recovered 70' slight oil cut mud BHP 330#.

Formation tons:

Heebner	3623
Dr. lime	3727
K. C.	3735
Shaley cong.	4162
Sandy cong.	4175
Cherty cong.	4184
Mississippi	4217
Miscner	4258