

15-149-011150000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

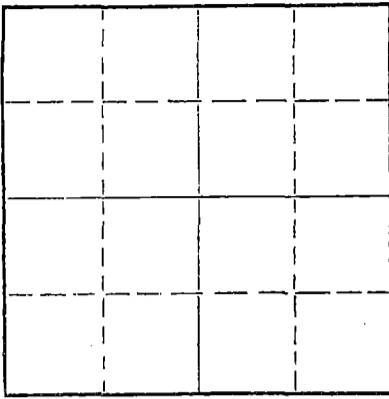
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)

Location as "NE/CNW/SW" or footage from lines SE SE SE
Lease Owner Raymond Oil Co., Inc.
Lease Name L. J. Scharz #13 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 3/21/69 _____ 19____
Plugging completed 4/18/69 _____ 19____
Reason for abandonment of well or producing formation depleted.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4329 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	211'	none
				5 1/2"	4328'	3319'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded off to 4225', ran 5 sacks of cement. Shot pipe at 3307', worked pipe loose and pulled 103 joints. Pumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
KNIGHT CASING PULLING CO., INC.

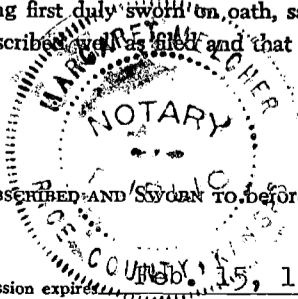
Name of Plugging Contractor _____
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of April, 19 69

My commission expires Feb. 15, 1971



Margaret Melcher
Notary Public.

WELL LOG

15-145-6115-0000

WELL NO. 13 FARM L. J. Scharz
 DEEP ROCKS Hilton Drilling Company, IN PARTNER'S INTEREST
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION 320 Acres
 SEC. 6 TWP. 23S RANGE 17W COUNTY Pawnee STATE Kansas
 WELL LOCATED SE 1/4 SE 1/4 SE 1/4 FT. _____
 OF _____ LINE _____ FT. _____ OF _____ LINE OF _____
 DRILLING CONTRACTOR Hilton Drilling Co.
 PRICE PER FT. _____ DAY WORK RATE _____
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED 4/24/56 COMPLETED 5/5/56
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. 2090' GROUND _____ ROT. B. _____
 ZERO POINT 6.75' above bracer head TYPE OF WELL Oil

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE 5/5/56
 T. D. ROTARY HOLE 4390'
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION _____
 PLUGGED BACK WITH _____
 PLUGGED BACK TO _____

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 MAR 17 1960
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>8-5/8"</u>	<u>21 1/2</u>						<u>211'</u>	<u>200</u>			
<u>5-1/2"</u>	<u>11 1/2</u>						<u>4328'</u>	<u>150</u>			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	PRODUCTION AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
(See attached sheet)									

WATERFLOOD INFORMATION

CORE RECORD: DATE CORED _____ TYPE OF BARREL USED _____ CORING FLUID _____ CORED FROM _____ TO _____ TOTAL CORE RECOVERED _____ PERCENTAGE RECOVERY _____

WELL COMPLETION DATA: T. D. WHEN COMPLETED _____ ANCHOR USED _____ PACKER SET AT _____ CHAT FILLED TO _____ PACKER CEMENT: BOTTOM _____ TOP _____ SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

cc: Wilson

WELL LOG

Sand	40
Sand and Gravel	60
Clay and Shale	155
Shale	374
Red Bed, Shale & Sand	590
Sand	660
Red Bed	1120
Anhydrite	1150
Shale and Shells	1360
Shale, Shells & Salt	1660
Shale and Shells	1920
Shale and Lime	2025
Lime	2280
Shale and Lime	2410
Lime	2500
Shale and Lime	3305
Lime	3685
Shale and Lime	3761
Lime	4097
Shale and Lime	4165
Lime	4231
Shale and Chert	4295
Chert, Shale, Lime & Sand	4330
Total Depth	4330

GEOLOGICAL TOPS

Anhydrite	1120	
Hoebner	3660	-1567
Brown Lime	3760	-1667
Lansing	3769	-1676
Shale Congl.	4193	-2100
Chert Congl.	4214	-2121
Mississippi	4239	-2146
Miscner Sand	4294	-2201
R.T.D.	4330	

DRILL STEM TEST NO. 1:

4189 - 4232

Tool open 30 minutes; gas to surface in 3-1/2 minutes; flowing clean oil in 25 minutes.

IFP-320#, FFP-515#, BHP-1005# in 40 minutes.