

15-145-0114-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

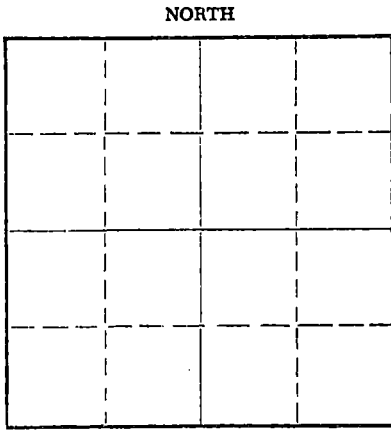
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)
C EL SE/4

Location as "NE/CNW/SW" or footage from lines
Lease Owner Raymond Oil Co., Inc.
Lease Name L. J. Schartz #12 Well No.
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 3/28/69 19
Plugging completed 4/18/69 19
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation Depth to top Bottom Total Depth of Well 4324 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	215'	none
				5 1/2"	4323'	3353'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4295', ran sand to 4190', loaded hole and ran 5 sacks of cement. Shot pipe at 3422', 3330', worked pipe loose and pulled 106 joints. Dumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement.

PLUGGING COMPLETE.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

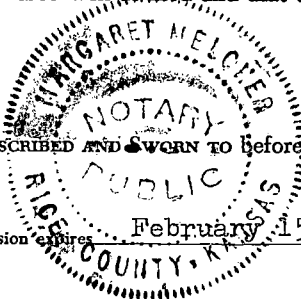
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 21st day of April, 1969

My commission expires February 15, 1971



Margaret Melcher
Notary Public.

WELL LOG

15-145-0114-0300

WELL NO. 12 FARM L. J. SCHASTZ
 INTEREST Hilton Drilling Company, PARTNER'S INTEREST
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION 320 Acres
 SEC. 6 TWP. 23S RANGE 17W COUNTY Lawrence STATE Kansas
 WELL LOCATED C/EL SE 1/4 _____
 OF _____ LINE _____ OF _____ LINE OF _____
 DRILLING CONTRACTOR Hilton Drilling Company, Inc.
 PRICE PER FT. _____ DAY WORK RATE _____
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED 3/16/56 COMPLETED 3/27/56
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. 2052 GROUND _____ ROT. B. _____
 ZERO POINT 6.70' above bradon head TYPE OF WELL Oil

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SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE 3/27/56
 T. D. ROTARY HOLE 4325'
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION _____
 PLUGGED BACK WITH _____
 PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>5-5/8"</u>	<u>24 1/2</u>						<u>215'</u>	<u>200</u>			
<u>5-1/2"</u>	<u>14 1/2</u>						<u>4323'</u>	<u>150</u>			

CENTRALIZERS _____ SHOE 15.5, 9.67 Float @ 4324.32
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
(See attached sheet)									

WATERFLOOD INFORMATION

CORE RECORD: DATE CORED _____ TYPE OF BARREL USED _____ CORING FLUID _____ CORED FROM _____ TO _____ TOTAL CORE RECOVERED _____ PERCENTAGE RECOVERY _____
 WELL COMPLETION DATA: T. D. WHEN COMPLETED _____ ANCHOR USED _____ PACKER SET AT _____ CHAT FILLED TO _____ PACKER CEMENT: BOTTOM _____ TOP _____ SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

W. Wilson

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WELL LOG

Clay and Sand	40
Shale and Sand	200
Shale	225
Shale and Shells	375
Red Bed and Sand	585
Sand	655
Red Bed	1120
Anhydrite	1155
Shale and Shells	1920
Shale and Lime	2030
Lime	2525
Shale and Lime	3125
Lime	3350
Shale and Lime	3470
Lime	3679
Shale and Lime	3760
Shale	3753
Lime	4176
Shale, Chert & Sand	4237
Chert and Shale	4316
Lime and Chert	4325
Total Depth	4325

DRILL STEM TESTS

DST #1 4210 4234
 Tool open 30 minutes, gas to surface
 in 4 minutes, oil to surface in 20
 minutes, IFP 260%, FFP 910%, EIP 1110%
 in 30 minutes.

DST #2 4240 4256
 Tool open 60 minutes, weak blow, rec.
 30 feet of slightly gas cut mud.
 IFP 5%, FFP 12%, EIP 120% in 30 minutes.

GEOLOGICAL TOPS

Heobner	3649	-1561
Brown Lime	3752	-1664
Lansing-K. C.	3762	-1674
Shaly Congl.	4184	-2096
Congl. Sand	None	
Congl. Chert	4210	-2122
Mississippi Chert	4225	-2137
Misener Sandstone	4286	-2198
Viola Chert	4317	-2229
R.T.D.	4325	

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