

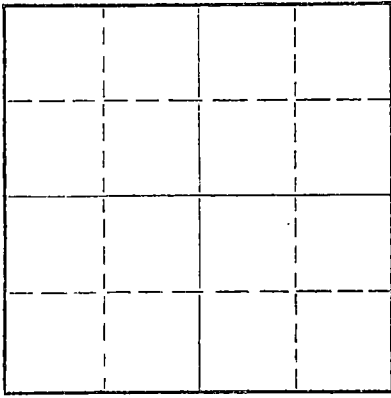
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)
NW SE SE

Location as "NE/CNW%SW%" or footage from lines _____
Lease Owner Raymond Oil Co., Inc.
Lease Name L. J. Schartz #11 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 3/10/69 _____ 19____
Plugging completed 4/18/69 _____ 19____
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3233 Feet 4344'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	221'	none
				5 1/2"	4342'	3264'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4330', ran sand to 4225', ran 5 sacks of cement.
Loaded hole, shot pipe at 3385', 3350', 3270', worked pipe loose
and pulled 88 joints. Pumped 20 sacks of mud, 5sacks of hulls and
100 sacks of cement.

PLUGGING COMPLETE.

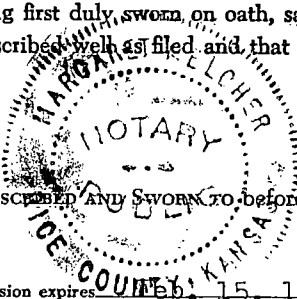
RECEIVED
STATE CORPORATION COMMISSION
APR 23 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
Chase, Kansas
(Address)

Subscribed and sworn to before me this 21st day of April, 19 69



Margaret Melcher
Notary Public.

My commission expires 15, 1971

WELL LOG

15-145-01113-0000

WELL NO. 21 FARM L. J. SCHAEZ
 DEEP-ROCK INTEREST Hilton Drilling Co., Inc. PARTNER'S INTEREST _____
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION _____ 320 Acres
 SEC. 8 TWP. 23 S RANGE 17 W COUNTY Paradee STATE Kansas
 WELL LOCATED NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ _____ FT. _____
 OF _____ LINE _____ FT. _____ OF _____ LINE OF _____
 DRILLING CONTRACTOR Hilton
 PRICE PER FT. _____ DAY WORK RATE _____
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED 11/20/55 COMPLETED 12/11/55
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. 200 GROUND _____ ROT. B. _____
 ZERO POINT 6.20' above bench mark TYPE OF WELL _____

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE _____
 T. D. ROTARY HOLE 1211
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION _____
 PLUGGED BACK WITH _____
 PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>2 1/2"</u>	<u>21.5</u>						<u>221'</u>	<u>200</u>			
<u>2 1/2"</u>	<u>16.5</u>						<u>1312'</u>	<u>150</u>			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
(See other side and attached sheet.)									

WATERFLOOD INFORMATION

CORE RECORD:
 DATE CORED _____
 TYPE OF BARREL USED _____
 CORING FLUID _____
 CORED FROM _____ TO _____
 TOTAL CORE RECOVERED _____
 PERCENTAGE RECOVERY _____

WELL COMPLETION DATA:
 T. D. WHEN COMPLETED _____
 ANCHOR USED _____
 PACKER SET AT _____
 CHAT FILLED TO _____
 PACKER CEMENT: BOTTOM _____ TOP _____
 SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

cc: Wilson

15-145-01113-0000

L. J. Schertz #11

Well Log:

Sand, clay & shale	222
Sandy, shale & red bed	520
Shale	575
Sand and shale	700
Shale and red bed	1130
Anhydrite	1170
Shale and shells	1375
Shale & shells	1910
Shale & lime	2275
Lime	2660
Shale & lime	2920
Shale	3085
Shale & lime	3200
Lime	3711
Shale & lime	3743
Lime	4105
Shale & lime	4347
Lime	4339
Chert & lime	4364
Chert, lime & shale	4326
Shale & lime	4344
Total depth	4344

DST #1 4225-4239

Tool open 60 min., good blow thruout test, Recovered 200' of fluid (110' of very heavy oil and gas cut mud; 90' of muddy oil). IFF 25%, FFF 50%, BHP 1090# in 30 min.

DST #2 4244-4264

Tool open 90 minutes, strong blow, gas to surface in 6 min., recovered 4150' of oil, IFF 65%, FFF 670%, BHP 1175# in 30 min.

Formation tons:

Hochner	3666	-1563
Brown lime	3768	-1665
Lensing-K.G.	3776	-1673
Shaley conglomerate	4203	-2100
Conglomerate Sand	4209	-2106
Cherty conglomerate	4223	-2120
Mississippi chert	4244	-2141
Hochner Sand	4316	-2213
Viola chert	4342	-2239
R.T.D.	4344	

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