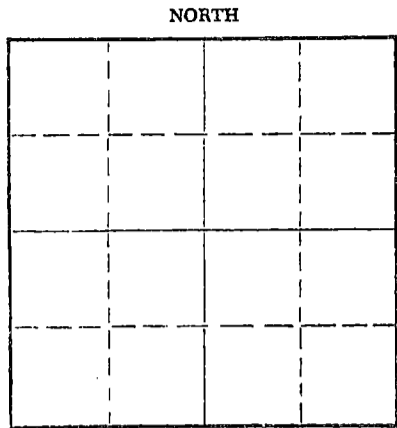


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)
Location as "NE/CNW/SW" or footage from lines SE NW SE
Lease Owner Raymond Oil Company, Inc.
Lease Name L. J. Schartz #10 Well No.
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 3/13/69 19
Plugging completed 4/18/69 19
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation Depth to top Bottom Total Depth of Well 4288 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	216'	none
				5 1/2"	4286'	3293'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4268', ran sand to 4200' and ran 5 sacks of cement.
Shot pipe at 3382', 3290', worked pipe loose and pulled 102 joints.
Pumped 20sacks of mud, 5 sacks hulls and 100 sacks of cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, SS:
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is true and that the same are true and correct. So help me God.

(Signature) *Noel Knight*
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of April, 1969

MARGARET MELCHER
NOTARY PUBLIC
RICE COUNTY, KANSAS
February 15, 1971
My commission expires

Margaret Melcher
Notary Public.

WELL LOG

15-149-0112-0000

WELL NO. 30 FARM L. J. HUNTER

DEEP ROCK INTEREST Wilson Well Co., Inc. PARTNER'S INTEREST _____

LEASE DESCRIPTION _____

SEC. 8 TWP. 23 S RANGE 17 W COUNTY Parsons STATE Kansas

WELL LOCATED SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ FT. _____

OF _____ LINE _____ FT. _____ OF _____ LINE OF _____

DRILLING CONTRACTOR Wilson

PRICE PER FT. _____ DAY WORK RATE _____

CONTRACTOR FURNISHED _____

DRILLING IN CONT. _____ RATE PER DAY _____

ROTARY COMMENCED 11/12/55 COMPLETED 11/27/55

CABLE TOOLS COMMENCED _____ COMPLETED _____

ELEVATION D. F. 2021 GROUND _____ ROT. B. _____

ZERO POINT 6.20' above bottom hole TYPE OF WELL _____

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE _____

T. D. ROTARY HOLE 12/24

T. D. CABLE TOOL HOLE _____

MAXIMUM DEVIATION _____

PLUGGED BACK WITH _____

PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>6-5/8"</u>	<u>240</u>						<u>210'</u>	<u>500</u>			
<u>5-1/2"</u>	<u>145</u>						<u>125'</u>	<u>150</u>			

CENTRALIZERS _____ SHOE _____

TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
(See other side and attached sheet.)									

WATERFLOOD INFORMATION

CORE RECORD:

DATE CORED _____

TYPE OF BARREL USED _____

CORING FLUID _____

CORED FROM _____ TO _____

TOTAL CORE RECOVERED _____

PERCENTAGE RECOVERY _____

WELL COMPLETION DATA:

T. D. WHEN COMPLETED _____

ANCHOR USED _____

PACKER SET AT _____

CHAT FILLED TO _____

PACKER CEMENT: BOTTOM _____ TOP _____

SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

cc: Wilson

15-145-01112-0000

L. J. Schertz #10

Well Log:

Sand, clay & shale	216
Shale & red bed	1100
Shale	1115
Anhydrite	1145
Shale, shalis & red bed	1375
Shale & shalis	1370
Shale & lime	2105
Shale & lime	2195
Lime	2305
Shale & lime	2150
Lime	2500
Shale & lime	2305
Lime	3010
Shale & lime	3750
Lime	3920
Shale & lime	3590
Lime	4075
Shale & lime	4507
Lime	4210
Conglomerate	4222
Mississippi	4230
Sand & chert	4200
Total depth	4200

TEST #1 4200-4210

Tool open 120 minutes, good blow thruout test, gas to surface in 50 minutes, recovered 65' of gas cut mud. IFF 25%, FFF 45%, SHF 100% in 30 minutes.

TEST #2 4220-4230

Tool open 90 minutes, good blow, recovered 150' gas cut mud, slightly oil cut. IFF 35%, FFF 80%, SHF 130% in 30 minutes.

Formation tops:

Neckner	3652	-1550
Brown lime	3754	-1660
Lansing-Kansas City	3762	-1668
Shaly conglomerate	4184	-2090
Conglomerate sand	4195	-2101
Cherty conglomerate	4207	-2113
Mississippi Chert	4222	-2128
Neckner Sand	4244	-2150
N.T.D.	4200	

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STATE CORPORATION COMMISSION
JAN 16 1969
CONSERVATION DIVISION
Wichita, Kansas