

15-149-0111-0000

Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

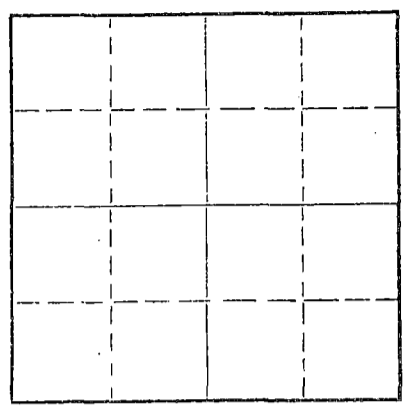
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 8 Twp 23 Rge. 17 (E) (W)
Location as "NE/CNW/SW" or footage from lines SE NE NE

Lease Owner Raymond Oil Company
Lease Name I. J. Schartz Well No. 9
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19__
Application for plugging filed 19__
Application for plugging approved 19__
Plugging commenced 2/10/69 19__
Plugging completed 2/28/69 19__
Reason for abandonment of well or producing formation depleted.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes
Name of Conservation Agent who supervised plugging of this well MASSEY

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4283 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

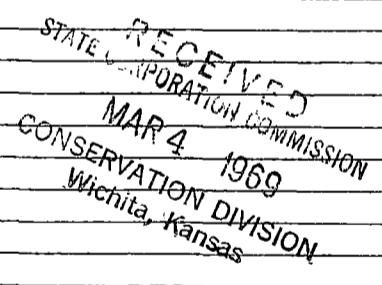
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	214	none
				5 1/2"	4281	3430'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4263', ran 5 sacks of cement. Loaded hole, shot pipe at 3400', worked pipe loose and pulled 108 joints. Pumped 20 sacks mud, 5 sacks hulls and 100 cement.

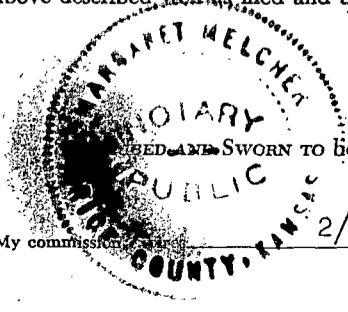
PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS



28th day of Feb. 19 69

(Address) Margaret Melcher
Notary Public.

K-3264

WELL LOG

15-145-0111-0000

WELL NO. 9 FARM L. J. COFFMAN

DEER/ROCK INTEREST: Hilton Dry Co., Inc. PARTNER'S INTEREST

OVERRIDE OR OIL PAYMENT

LEASE DESCRIPTION 300 Acres

SEC. 0 TWP. 23 S RANGE 17 W COUNTY Pounce STATE Kansas

WELL LOCATED 1/4 1/4 1/4 FT.

OF 317 LINE 88 FT. 88 OF LINE OF

DRILLING CONTRACTOR Hilton

PRICE PER FT. DAY WORK RATE

CONTRACTOR FURNISHED

DRILLING IN CONT. RATE PER DAY

ROTARY COMMENCED 9/26/55 COMPLETED 10/11/55

CABLE TOOLS COMMENCED COMPLETED

ELEVATION D. F. GROUND ROT. B. 2035 K.F.

ZERO POINT 7.60 diam brook head TYPE OF WELL

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE

T. D. ROTARY HOLE 100

T. D. CABLE TOOL HOLE

MAXIMUM DEVIATION

PLUGGED BACK WITH

PLUGGED BACK TO

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
3-5/8"	21.4						211'	200			
5-1/2"	11.4						120'	150			

CENTRALIZERS SHOE

TOP CEMENT BY SURVEY SCHLUMBERGER TO

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY

(See other side for attached sheets.)

WATERFLOOD INFORMATION

CORE RECORD:

DATE CORED

TYPE OF BARREL USED

CORING FLUID

CORED FROM TO

TOTAL CORE RECOVERED

PERCENTAGE RECOVERY

WELL COMPLETION DATA:

T. D. WHEN COMPLETED

ANCHOR USED

PACKER SET AT

CHAT FILLED TO

PACKER CEMENT: BOTTOM TOP

SACKS CEMENT USED

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL AFTER SHOT AFTER ACID

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

cc: Wilson

Well Log:

Sand	35
Clay and sand	45
Clay sand streaks	70
Clay and shale	214
Clay, shale & red bed	500
Red bed and clay	500
Sand	655
Red bed, shale & shalls	2090
Shale	1100
Anhydrite	1420
Shale and shalls	1485
Shalls, shale & lime	2320
Shale and lime	2150
Lime	2506
Shale and lime	2595
Lime	2690
Shale and lime	3030
Lime	3455
Shale and lime	3596
Lime	3657
Shale and lime	3734
Lime	4214
Sand and chert	4263
Total depth	4263

DST #1 4226-4230

Open 90 minutes, fair blow for 5 minutes, increased to good blow 85 minutes, gas to surface in 45 minutes, recovered 60 feet of gas cut mud, IFF 12%, FFP 38%, SHP 1100% in 30 minutes.

DST #2 4193-4214

Open 35 minutes, gas to surface in 3 minutes, flowed oil into pits in 26 minutes, IFF 300%, FFP 817%, SHP 1163% in 30 minutes.

Formation tops:

Top Anhydrite	1101	
Base Anhydrite	1126	
Top Hebbach	3627	-1542
Top Brown Lime	3733	-1658
Top Lansing-Kansas City	3741	-1656
Shaley conglomerate	4156	-2071
Chert conglomerate	4187	-2102
Mississippi Chert	4193	-2113
Miscner sand	4236	-2151
Viola chert	4263	-2183
N. T. D.	4263	

RECEIVED
STATE CORPORATION COMMISSION
JAN 16 1969
CONSERVATION DIVISION
Wichita, Kansas