

15-145-01109-0000

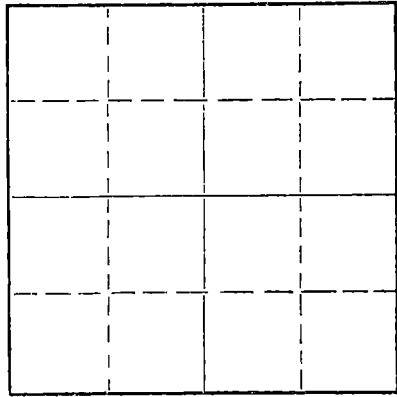
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)
Location as "NE/CNW/SW" or footage from lines CNL SW/4
Lease Owner Raymond Oil Company, Inc.
Lease Name J. Schartz #7 Well No.
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced 5/28/69 19____
Plugging completed 7/25/69 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4310 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	218'	none
				5 1/2"	4308'	3524'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4296', ran sand to 4200' and ran 5 sacks of cement.
Loaded hole with water, shot pipe at 3500', worked pipe loose and pulled 50 110 joints, tallied pipe. Pumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement to plug well.

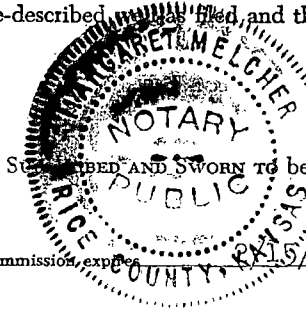
PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
JUL 31 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)



Subscribed and sworn to before me this 28 day of July, 1969
My commission expires 5/71
Margaret Melcher
Notary Public.

WELL LOG

15-145-01109-0000

WELL NO. 7 FARM J. SCHWARTZ

DEER ROCK INTEREST Hilton Delg. Co., Inc. PARTNER'S INTEREST _____

OVERRIDE OR OIL PAYMENT _____

LEASE DESCRIPTION _____ 160 Acres

SEC. 8 TWP. 23 RANGE 17 COUNTY Ramsey STATE KANSAS

WELL LOCATED C 1/4 SW 1/4 FT. _____

OF _____ LINE _____ FT. _____ OF _____ LINE OF _____

DRILLING CONTRACTOR Hilton

PRICE PER FT. _____ DAY WORK RATE _____

CONTRACTOR FURNISHED _____

DRILLING IN CONT. _____ RATE PER DAY _____

ROTARY COMMENCED 3/27/56 COMPLETED 2/2/55

CABLE TOOLS COMMENCED _____ COMPLETED _____

ELEVATION D. F. 2076 GROUND _____ ROT. B. _____

ZERO POINT 6.00' above braden head TYPE OF WELL _____

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE _____

T. D. ROTARY HOLE 1310

T. D. CABLE TOOL HOLE _____

MAXIMUM DEVIATION _____

PLUGGED BACK WITH _____

PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>6-5/8"</u>	<u>21 1/2</u>						<u>210'</u>	<u>200</u>			
<u>5-1/2"</u>	<u>17 1/2</u>						<u>1303'</u>	<u>150</u>			

CENTRALIZERS _____ SHOE _____

TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY

WATERFLOOD INFORMATION

CORE RECORD:

DATE CORED _____

TYPE OF BARREL USED _____

CORING FLUID _____

CORED FROM _____ TO _____

TOTAL CORE RECOVERED _____

PERCENTAGE RECOVERY _____

WELL COMPLETION DATA:

T. D. WHEN COMPLETED _____

ANCHOR USED _____

PACKER SET AT _____

CHAT FILLED TO _____

PACKER CEMENT: BOTTOM _____ TOP _____

SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED _____

cc: A. F. Wilson

RECEIVED STATE CORPORATION COMMISSION MAY 5 1969 CONSERVATION DIVISION Wichita, Kansas

J. Schartz #7

RECEIVED
STATE CORPORATION COMMISSION
MAY 5 1969
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

Clay and sand	15
Sand	25
Shale	60
Sand and shale	80
Shale	120
Shale and shells	180
Shale	350
Red bed and shale	400
Red bed and sand	570
Sand	650
Red bed	1110
Anhydrite	1135
Shale and shells	1890
Shale and lime	2200
Lime	2520
Shale and lime	3300
Lime	3637
Shale and lime	3745
Lime	4062
Shale and lime	4212
Shale and chert	4238
Sand, chert and shale	4310
Total depth	4310

DST #1 from 4195-4212
Tool open 90 minutes, gas to surface
in 14 minutes, recovered 3900 feet of
oil, IFF 170%, FFP 810#, BHP 1070# in
30 minutes.

DST #2 from 4218-4236
Tool open 90 minutes, gas to surface
in 4 minutes, recovered 3500 feet of
oil IFF 210#, FFP 870#, BHP 956# in
30 minutes.

Formation tops:

Heebner	3639	-1560
Brown limestone	3744	-1665
Lansing-K.C.	3754	-1675
Shaly congl.	4176	-2097
Congl. sand	4180	-2101
Cherty congl.	4195	-2116
Mississippi	4218	-2139
Misener	4279	-2200
R.T.D.	4310	