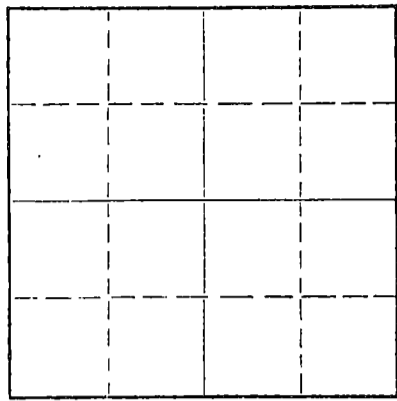


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SW SW
Lease Owner Raymond Oil Co., Inc.
Lease Name J. Schartz #6 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6/23/69 _____ 19____
Plugging completed 7/25/69 _____ 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4325 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

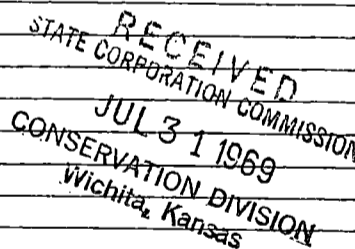
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	215	none
				5 1/2	4323	2207'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4312', loaded hole with water, checked hole ran more sand to 4200', checked hole to 4200' and ran 5 sacks of cement. Loaded hole with water, shot pipe at 3400', checked hole to 2150', tried to pump mud out of pipe. Halliburton pumped 40 bbs. water and 70 barrels oil pumped plug to 3350', shot pipe at 3300', 3180', 3000', 2911', 2821', 2727', 2600', 2492', 2400', 2300', 2200', pulled 67 joints. Tallied pipe. Pumped 20 sacks mud, 5 sacks of hulls and 100 sacks of cement to plug well.

PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

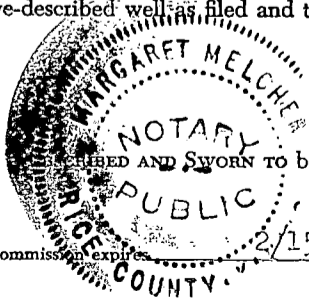
STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
CHASE, KANSAS
(Address)

Subscribed and sworn to before me this 28th day of July, 1969

My commission expires 2/15/71
Margaret Melcher
Notary Public.



WELL LOG

15-145-61108-0000

WELL NO. 6 FARM J. SCHARTZ
~~DEEP ROCK INTEREST~~ Hilton Dalg. Co., Inc. PARTNER'S INTEREST
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION _____ 160 Acres
 SEC. 6 TWP. 22N RANGE 17W COUNTY Pawnee STATE Kansas
 WELL LOCATED NE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ FT. _____
 OF _____ LINE _____ FT. _____ OF _____ LINE OF _____
 DRILLING CONTRACTOR Hilton
 PRICE PER FT. _____ DAY WORK RATE _____
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED 10/27/55 COMPLETED 11/11/55
 CABLE TOOLS COMMENCED _____ COMPLETED _____
 ELEVATION D. F. _____ GROUND _____ ROT. B. 2096 K. B.
 ZERO POINT _____ TYPE OF WELL _____

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE 11/11/55
 T. D. ROTARY HOLE 4325
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION _____
 PLUGGED BACK WITH _____
 PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>8-5/8"</u>	<u>24 1/2</u>						<u>215'</u>	<u>200</u>			
<u>5-1/2"</u>	<u>14 1/2</u>						<u>4323'</u>	<u>150</u>			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
(See attached sheet.)									

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 STATE CORPORATION COMMISSION
 MAY 5 1969
 CONSERVATION DIVISION
 Wichita, Kansas

WATERFLOOD INFORMATION

CORE RECORD: _____ WELL COMPLETION DATA: _____
 DATE CORED _____ T. D. WHEN COMPLETED _____
 TYPE OF BARREL USED _____ ANCHOR USED _____
 CORING FLUID _____ PACKER SET AT _____
 CORED FROM _____ TO _____ CHAT FILLED TO _____
 TOTAL CORE RECOVERED _____ PACKER CEMENT: BOTTOM _____ TOP _____
 PERCENTAGE RECOVERY _____ SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

cc: G. F. Wilson

15-145-01108-0000

J. Scharitz #6

WELL LOG

Sand, clay, shells & shale	215
Clay, shells and shale	370
Red bed and shale	597
Sand	675
Red bed and shale	1130
Anhydrite	1165
Shale and shells	1200
Shale	2085
Lime and shale	2215
Lime	2510
Shale and lime	3325
Lime	4225
Lime and chert conglomerate	4230
Lime chert	4257
Sand, shale, lime & chert	4309
Lime	4325
Total Depth	4325

DST #1 From 4217-4230

Tool open 1 hour 40 minutes; gas to surface in 2 minutes; recovered 4150' gassy oil. IFP 210%, PFP 990%, BHP 1060% in 30 min.

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CONSERVATION DIVISION
Wichita, Kansas

Formation tops:

Top Anhydrite	1130	
Hechner	3663	-1566
Brown lime	3768	-1671
Lansing	3776	-1679
Shaly conglomerate	4200	-2103
Chert conglomerate	4216	-2119
Mississippi	4241	-2144
Misener	4288	-2190
RID	4325	