

STATE OF KANSAS
STATE CORPORATION COMMISSION

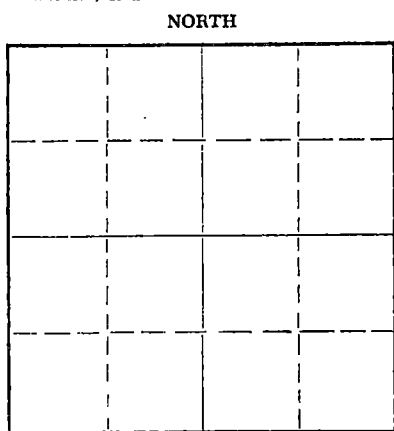
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW SW SE
Lease Owner Raymond Oil Co., Inc.
Lease Name L. J. Schartz #3 Well No.
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 4/10/69 19
Plugging completed 4/18/69 19
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation Depth to top Bottom Total Depth of Well 4347 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	240'	none
				5 1/2"	4346'	3379'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran sand to 4270', ran 5 sacks of cement. Loaded hole, shot pipe at 3496', 3400', worked pipe loose and pulled 106 joints. Talled pipe. Pumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement.

PLUGGING COMPLETE.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
KNIGHT CASING PULLING CO., INC.

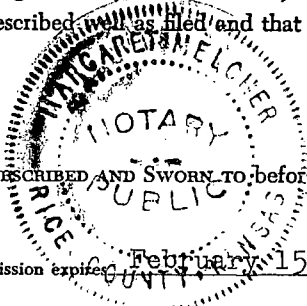
Name of Plugging Contractor
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of April, 19 69

My commission expires February 15, 1971



Margaret Melcher
Notary Public.

WELL LOG

15-149-01105-0060

WELL NO. 3 FARM L. J. SCHATZ
~~_____~~ Hilton Drilling Co., Inc. PARTNER'S INTEREST
 OVERRIDE OR OIL PAYMENT _____
 LEASE DESCRIPTION 320 acres
 SEC. 8 TWP. 23S RANGE 17W COUNTY Pawnee
 WELL LOCATED SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ FT. _____
 OF _____ LINE _____ FT. _____ OF _____ LINE OF _____
 DRILLING CONTRACTOR Hilton
 PRICE PER FT. _____ DAY WORK RATE _____
 CONTRACTOR FURNISHED _____
 DRILLING IN CONT. _____ RATE PER DAY _____
 ROTARY COMMENCED 6-21-54 COMPLETED 6-24-54
 CABLE TOOLS COMMENCED 6-26-54 (Manning) COMPLETED 6-30-54
 ELEVATION D. F. 2109 GROUND _____ ROT. B. _____
 ZERO POINT _____ TYPE OF WELL Oil

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SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE 6-30-54
 T. D. ROTARY HOLE 42 1/2"
 T. D. CABLE TOOL HOLE _____
 MAXIMUM DEVIATION _____
 PLUGGED BACK WITH _____
 PLUGGED BACK TO _____

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>8-5/8"</u>	<u>24.8</u>						<u>240'</u>	<u>175</u>			
<u>5-7/8"</u>	<u>15.5#</u>						<u>436'</u>	<u>125</u>			

CENTRALIZERS _____ SHOE _____
 TOP CEMENT BY SURVEY _____ SCHLUMBERGER TO _____

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
(See other side)									

WATERFLOOD INFORMATION

CORE RECORD:
 DATE CORED _____
 TYPE OF BARREL USED _____
 CORING FLUID _____
 CORED FROM _____ TO _____
 TOTAL CORE RECOVERED _____
 PERCENTAGE RECOVERY _____

WELL COMPLETION DATA:
 T. D. WHEN COMPLETED _____
 ANCHOR USED _____
 PACKER SET AT _____
 CHAT FILLED TO _____
 PACKER CEMENT: BOTTOM _____ TOP _____
 SACKS CEMENT USED _____

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL _____ AFTER SHOT _____ AFTER ACID _____

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

cc: Wilson

ADDITIONAL INFORMATION:

TD 4347'. Drill Pipe tally 4350.17, 5 1/2" 15.5# - 4346' with 125 sacks cement. Shoe 30.34 overall. Zero 7.25' above braden head, casing collar @ 4315.66, 4283.06, 4250.36, 4216.99, 4183.84, 415.01, 4117.93, Perf. 4205-91', 36 holes, well showed 2-2 1/2 gallons H2O w/light scum of oil per hr., 5 hrs. test w/Bailer. Run 2" EUE tubing w/Schieberson Packer to 4245' w/tail pipe @ 4276', frac w/200 gallons mud acid by Dowell max. P. 900# breaking to 750#, flushed w/30 bbls. and run 5000 gals. Petrofrac and 7500# 40-60 Sand. Max. P. 4700# breaking to 4100#, flushed w/60 bbls. FP 2000# 1 min. 1150 & min. 1050 shut in 4 hours. Bled off and pulled packer. Scrabbed hole thru casing well showing 19-19.5 bbls. total fluid per hr. Scrabbing 1100 ft. off bottom showing 40-45% H2O on grind out 551 total fluid recovered.

WELL LOG

Clay	40
Sand	95
Shale	120
Sand & Shale	220
Shale & Shells	241
Sand, Shale & Shells	385
Red Bed & Sand	675
Red Bed	1130
Anhydrite	1160
Shale & Shells	1560
Shale & Lime	2320
Lime	2440
Shale & Lime	3313
Lime	3709
Shale & Lime	3784
Lime	4098
Shale & Lime	4210
Lime	4216
Conglomerate	4257
Lime & Cherty	4270
Cherty, Lime, Shale and Sand	4316
Chert, Lime & Shale	4347
Total Depth	4347

DST #1: Packer set @ 4254'.
 Total depth 4270'.
 Tool open 1 hr., gas to surface in 23 min. Recovered 335' gassy oil. IFP 514, FFP 230#, EHP 1383 in 30 min.

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GEOLOGICAL TOPS:

Anhydrite	1130
Heebner	3678
Br. Lime	3763
Jensing	3792
Shaley Congl.	4216
Mississippi	4257
Misener	4283
Viola	4317
R.T.D.	4347