

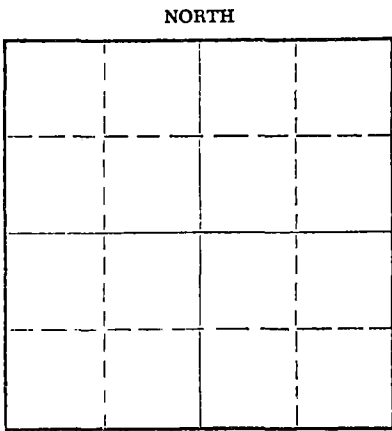
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 8 Twp. 23 Rge. 17 (E) (W)

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
Lease Owner Raymond Oil Co., Inc. *NW NW SE*  
Lease Name L.J. Schartz #1 *SW SW NE* Well No. \_\_\_\_\_  
Office Address Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 4/18/69 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 6/3/69 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4350 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

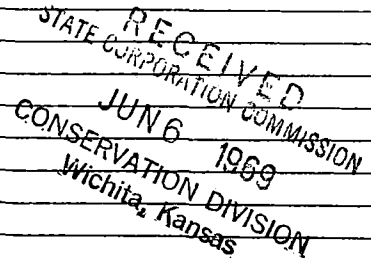
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	214	none
				5 1/2"	4349	3220'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 4350', ran sand to 4190' and ran 5 sack s of cement.  
Loaded hole with water, shot pipe at 3396', 3300', 3205', worked pipe loose and pulled 101 joints. Tallied pipe. Pumped 20 sacks of mud, 5 sacks of hulls and 100 sacks of cement to plug well.

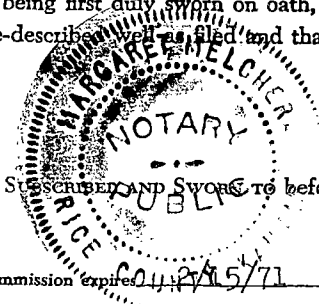
PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.  
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Noel J. Knight*  
Chase, Kansas  
(Address)



Subscribed and sworn to before me this 4th day of June, 1969

My commission expires 04/15/71 *Margaret Drelcher* Notary Public.

WELL LOG

15-145-01163-0000

WELL NO. 1 FARM L. J. SCHWARTZ  
 DEEP ROCK INTEREST Hilton Drig. Co., Inc. PARTNER'S INTEREST \_\_\_\_\_  
 OVERRIDE OR OIL PAYMENT \_\_\_\_\_  
 LEASE DESCRIPTION 320 Acres  
 SEC. 8 TWP. 23 RANGE 17 COUNTY Polk STATE Kansas  
 WELL LOCATED Approx SW 1/4 SW 1/4 NE 1/4 FT. \_\_\_\_\_  
 OF \_\_\_\_\_ LINE \_\_\_\_\_ FT. \_\_\_\_\_ OF \_\_\_\_\_ LINE OF \_\_\_\_\_  
 DRILLING CONTRACTOR Hilton  
 PRICE PER FT. \_\_\_\_\_ DAY WORK RATE \_\_\_\_\_  
 CONTRACTOR FURNISHED \_\_\_\_\_  
 DRILLING IN CONT. Hanning RATE PER DAY \_\_\_\_\_  
 ROTARY COMMENCED 5/21/54 COMPLETED 6/3/54  
 CABLE TOOLS COMMENCED 5/15/54 COMPLETED 5/29/54  
 ELEVATION D. F. \_\_\_\_\_ GROUND \_\_\_\_\_ ROT. B. 2779 RB  
 ZERO POINT \_\_\_\_\_ TYPE OF WELL \_\_\_\_\_

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 MAR 17 1969  
 CONSERVATION DIVISION  
 Wichita, Kansas

SAND RECORD:

	TOP	BOTTOM	THICKNESS

COMPLETION DATE 6/3/54  
 T. D. ROTARY HOLE 4350  
 T. D. CABLE TOOL HOLE \_\_\_\_\_  
 MAXIMUM DEVIATION \_\_\_\_\_  
 PLUGGED BACK WITH \_\_\_\_\_  
 PLUGGED BACK TO \_\_\_\_\_

CASING RECORD

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLG	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u>6-5/8</u>	<u>21.5</u>			<u>Ord</u>		<u>Now</u>	<u>214</u>	<u>225</u>			
<u>5-1/2</u>	<u>15.5</u>						<u>4349'</u>	<u>150</u>			

CENTRALIZERS \_\_\_\_\_  
 TOP CEMENT BY SURVEY John H. Stiles log to 4325  
 SCHLUMBERGER TO \_\_\_\_\_

ACID TREATMENT, SHOT OR PERFORATING RECORD

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
		<u>4205</u>	<u>4219</u>	<u>(72 holes)</u>			<u>47 bbl</u>	<u>500 oil</u>	<u>(number well)</u>
								<u>7500 sand</u>	<u>in thru</u>
								<u>250 acid</u>	<u>( tubing)</u>

WATERFLOOD INFORMATION

CORE RECORD: DATE CORED \_\_\_\_\_  
 TYPE OF BARREL USED \_\_\_\_\_  
 CORING FLUID \_\_\_\_\_  
 CORED FROM \_\_\_\_\_ TO \_\_\_\_\_  
 TOTAL CORE RECOVERED \_\_\_\_\_  
 PERCENTAGE RECOVERY \_\_\_\_\_

WELL COMPLETION DATA: T. D. WHEN COMPLETED \_\_\_\_\_  
 ANCHOR USED \_\_\_\_\_  
 PACKER SET AT \_\_\_\_\_  
 CHAT FILLED TO \_\_\_\_\_  
 PACKER CEMENT: BOTTOM \_\_\_\_\_ TOP \_\_\_\_\_  
 SACKS CEMENT USED \_\_\_\_\_

PRODUCTION RECORD

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL \_\_\_\_\_ AFTER SHOT \_\_\_\_\_ AFTER ACID \_\_\_\_\_

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

APPROVED

cc Wilson

WELL LOG

Clay & gravel	40
Sand & shale	90
Sand	120
Shale & shells	305
Shale & sand	350
Red bed & sand	1100
Anhydrite	1130
Shale, shells & salt	1428
Shale & lime	2060
Lime	2410
Shale & lime	3304
Lime	3655
Shale & lime	3731
Lime	4099
Lime & shale	4190
Shale, lime & chert	4220
Sand, shale, lime & chert	4270
Shale	4273
Shale, lime & chert	4350
Total Depth	4350

See Attached sheets for  
completion —

## DST in Mississippi

From 4186-4230'; started filling up  
in pit. Completely filled in 1 hr.  
10 min. gas to top in 4-1/2 min.  
1290% BHP.

DST 4270' (14' anchor) received 150'  
slightly oil cut mud; BHP 150%.

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## Formation tops:

Heebner	3628	-1549
Br. Lime	3731	-1652
Kans. City	3739	-1660
Chert. Congl.	4188	-2105
Miss.	4204	-2125
Miss. Sand	4253	-2174
Viola	4293	-2214
RD	4350	-2271