

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-18-2001

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1
SGA Yes No

Expected Spud Date 18 2 11 2001
Month day year

Spot SE -SE -SW ... Sec 31 ... Twp ... 30.S, Rg. 19.W
_____ East
_____ West
_____ 330 _____ feet from South North Line of Section

OPERATOR: LICENSE # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICHECKY
Phone: 316-681-0231

_____ 2970 _____ feet from East West Line of Section
IS SECTION _____ REGULAR IRREGULAR?
(Note: Locate well on the Section Plat on Reverse Side)
County: KIOWA
Lease Name: ANNA LAURA Well #: 1
Field Name: WILACAT
Is this a Prorated / Spaced Field? ...yes no
Target Formation (s): Mississippi dolomite
Nearest Lease or unit boundary: 330
Ground Surface Elevation: est 2200 _____ et MSL
Water well within one - quarter mile: _____yes no
Public water supply well within one mile: _____yes no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 240
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 625
Length of Conductor pipe required: 0
Projected Total Depth: 5300
Formation at Total Depth: Mississippi dolomite
Water Source for Drilling Operations: _____
_____ Well _____ Farm Pond X other
Permit #: _____
Will Cores Be Taken?: _____yes no
If yes, proposed zone: _____

CONTRACTOR: License #: 4958
Name: MALLARD JV, INC.

Well Drilled For: Well Class: Type Equipment:
X.OilEnh Rec .Infieldx.Mud Rotary
X.GasStoragePool ExtensionAir Rotary
...OWWODisposal .WildcatCable
...Seismic:# of HolesOther
.....Other

If OWWO: old well information as follows:
Operator:
Well Name: _____
Comp. Date: _____ Total Depth _____

Directional, Deviated or Horizontal wellbore?yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met.:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date 2/5/2001 Signature of Operator or Agent [Signature] Title President

FOR KCC USE:
API # 15- 0977-21460-0000
Conductor pipe required NONE feet
Minimum surface pipe required 260 feet per Alt. 1
Approved by: JK 2-13-2001
This authorization expires: 8-13-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
FEB 12 2001
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

31
30
19 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR OIL PRODUCERS, INC. OF KANSAS
 LEASE ANNA LAURA
 WELL NUMBER #1
 FIELD _____

LOCATION OF WELL: COUNTY KIOWA
330 feet from South/north line of section
2970 feet from East/west line of section
 SECTION 31 TWP 30 S RG 19 W

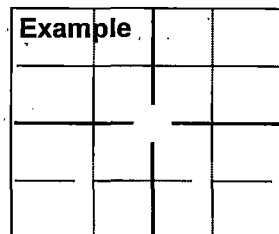
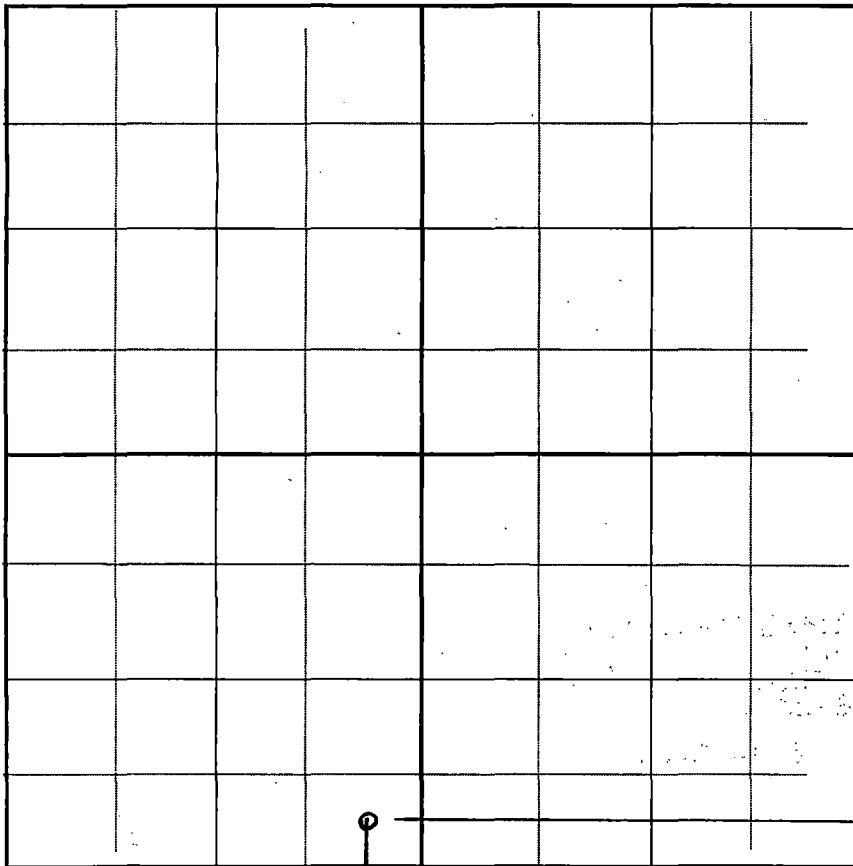
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION x REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SECTION 31 KIOWA COUNTY, KANSAS

RECEIVED
 SEWARD CO. STATE CORPORATION COMMISSION

FEB 12 2001

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

CONSERVATION DIVISION