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OCT 25 2002

KCC WICHITA

For KCC Use: Effective Date: 11-2-02 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 10 31 02 month day year

Spot SW SW Sec. 31 Twp. 30 S. R. 19 East West

OPERATOR: License# 8061 Name: Oil Producers, Inc. of Kansas Address: P.O. Box 8647 City/State/Zip: Wichita, Ks. 67208 Contact Person: John S. Weir/ Diana Richecky Phone: 316-681-0231

660 feet from S (circle one) Line of Section 4620 feet from E (circle one) Line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 4958 Name: Mallard JV, Inc.

(Note: Locate well on the Section Plat on reverse side) County: KIOWA Lease Name: ANNA LAURA Well #: 2 Field Name: WILDCAT

Well Drilled For: Oil Enh Rec Gas Storage OWWO Disposal Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No Target Formation(s): MISSISSIPPI DOLOMITE Nearest Lease or unit boundary: 660 feet MSL

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: EST 2138 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

Depth to bottom of fresh water: 100' Depth to bottom of usable water: 180' Surface Pipe by Alternate: X 1 _____ 2

* SPACED MISSISSIPPIAN

* Acreage Attribution Plat to be filed within sixty days of wells completion! AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/24/2002 Signature of Operator or Agent: John S. Weir Title: President

For KCC Use ONLY API # 15 - 097-2/492-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. Approved by: DPW 10-25-02 This authorization expires: 4-28-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

31 30 1914

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Oil Producers, Inc. of Kansas
Lease: Anna Laura
Well Number: #2
Field: WC

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ SW _____ SW

Location of Well: County: KIOWA
_____ 660 _____ feet from S / N (circle one) Line of Section
_____ 4620 _____ feet from E / W (circle one) Line of Section
Sec. 31 Twp. 30 S. R. 19 East West

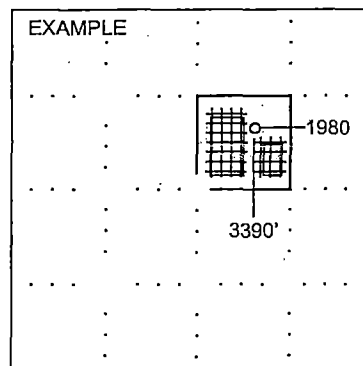
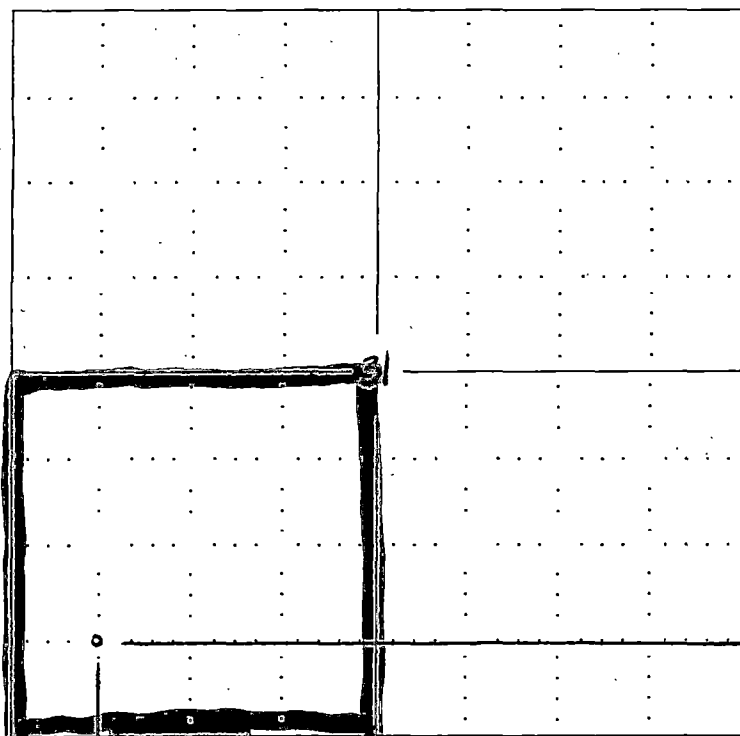
Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

660'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).