

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 8-13-90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 13, 1990 month day year * * C. NE. SW. NW. Sec 3 Twp 30 S, Rg 20 East West

OPERATOR: License # 30444
Name: CHARTER PRODUCTION COMPANY
Address: 525 Fourth Financial Center
City/State/Zip: Wichita, KS 67202
Contact Person: Robert C. Spurlock
Phone: 316/262-2808

* * 3630 feet from South line of Section
* * 4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5380
Name: Eagle Drilling, Inc.

County: Kiowa
Lease Name: STAPLETON Well #: 1-3
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippian
* Nearest lease or unit boundary: 990
* Ground Surface Elevation: 2293 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 225
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 350
Length of Conductor pipe required: 60
Projected Total Depth: 5300
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other

If OWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

WAS: C SW NW: 3300 FSL 9 4620 FEL;
Nearest Lease = 660; Elev = 2313

AFFIDAVIT

IS: C NE SW NW: 3630 FSL 9 4290 FEL;
Nearest Lease = 990; Elev = 2293

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/10/90 Signature of Operator or Agent: Robert C. Spurlock Title: President

FOR KCC USE:
API # 15-097-21,293-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 1
Approved by: MW 8-29-90 DRIG 8-8-90
EFFECTIVE DATE: 8-13-90
This authorization expires: 2-8-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE OF KANSAS
COMMISSION

8-21-90
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

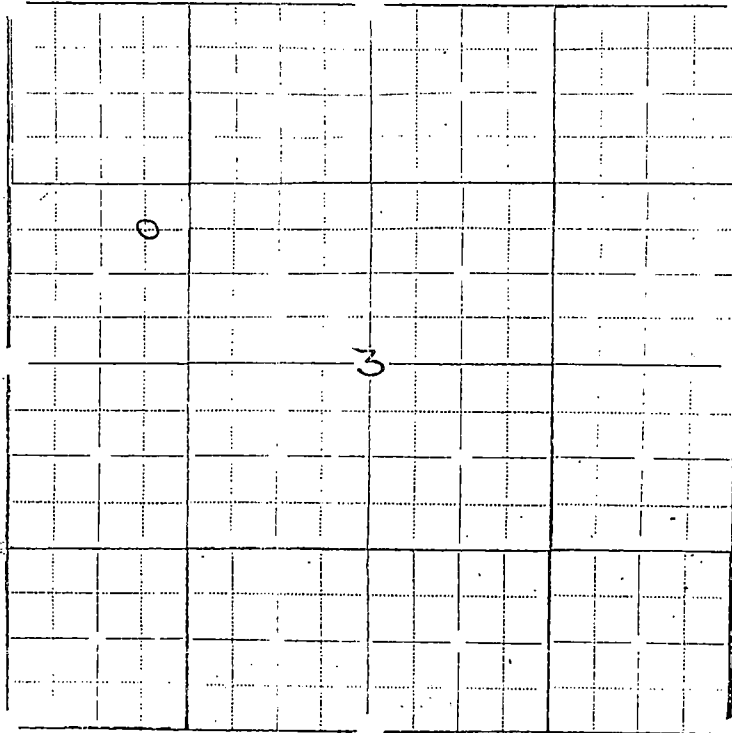
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg., Wichita, Kansas 67202

OPERATOR Charter Production Co. LOCATION OF WELL:
LEASE STAPLETON 3630 feet north of SE corner
WELL NUMBER 1-3 4290 feet west of SE corner
FIELD Wildcat Sec. 3 T 30S R 20 E/W
COUNTY Kiowa
NO. OF ACRES ATTRIBUTABLE TO WELL 320 IS SECTION X REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE W/2 IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Robert R. Grubel

Date 8/10/90 Title President