

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 1, 1990
month day year

APP SE NW Sec 25 Twp 31 S, Rg 32 XX West East

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 North Market, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Martin R. Shawver
Phone: (316) 264-8378

4290 feet from South line of Section
3960 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5147
Name: Beredco, Inc.

County: Seward
Lease Name: McCoy Well #: 1-25
Field Name: Thirty One

Is this a Prorated Field? yes no

Target Formation(s): Morrow

Nearest lease or unit boundary: 990'

Ground Surface Elevation: 2841 feet MSU

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 4.95

Depth to bottom of usable water: 5.10

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1600

Length of Conductor pipe required: 40

Projected Total Depth: 5900

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

well farm pond other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/18/90 Signature of Operator or Agent: John C. Shawver Title: Executive Vice-President

FOR KCC USE:

API # 15- 175-21,152-0000

Conductor pipe required None feet

Minimum surface pipe required 530 feet per Alt. (1)

Approved by: Wlu 10-19-90

EFFECTIVE DATE: 10-24-90

This authorization expires: 4-19-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

OCT 19 1990

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

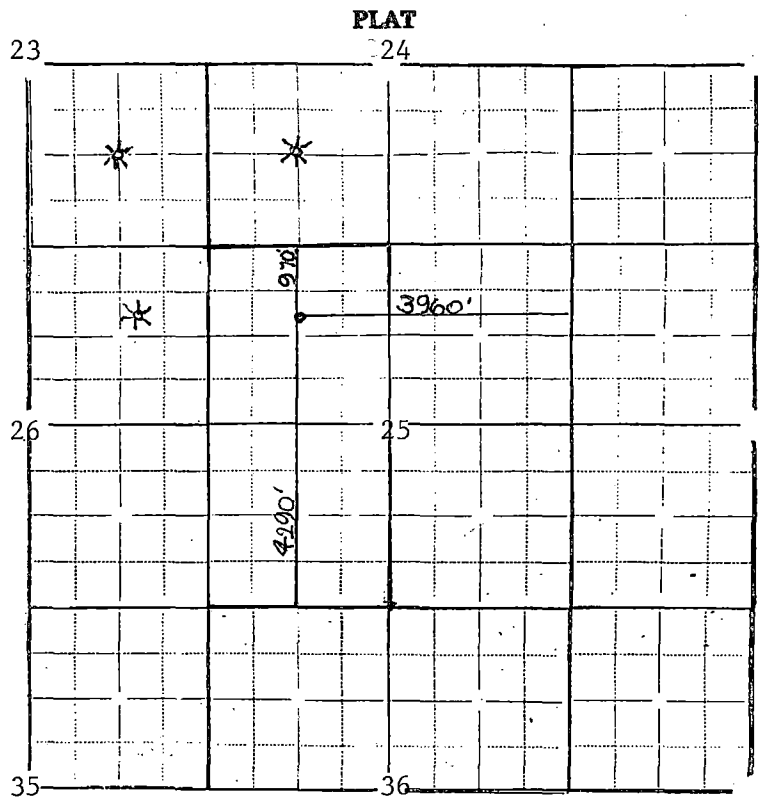
25 31 38 W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Stelbar Oil Corporation, Inc. LOCATION OF WELL:
 LEASE McCoy 4290 feet north of SE corner
 WELL NUMBER 1-25 3960 feet west of SE corner
 FIELD Thirty One Sec. 25 T 31S R 32 ~~W~~/W
 COUNTY Seward
 NO. OF ACRES ATTRIBUTABLE TO WELL 320 IS SECTION X REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE W¹/₂ 25 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent John C. Shawver
 STELBAR OIL CORPORATION, INC.
 Date October 18, 1990 Title Executive Vice-President