

EFFECTIVE DATE: 5-6-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 30, 1991
month day year

C. SW 1/4 Sec 25 Twp 31 S, Rg 32 XX East West ✓

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 North Market, Suite #500
City/State/Zip: Wichita, Kansas 67202
Contact Person: Martin B. Shawver
Phone: (316) 264-8378

..... 1320 feet from South line of Section ✓
..... 3960 feet from East line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 03779
Name: Norseman Drilling, Inc.

County: Seward ✓
Lease Name: McCoy Well #: 2-25 ✓
Field Name: Thirty-One ✓
Is this a Prorated Field? yes .. no ✓
Target Formation(s): Morrow ✓
Nearest lease or unit boundary: 1320 ✓
Ground Surface Elevation: 2841 feet MSL ✓
Domestic well within 330 feet: .. yes no ✓
Municipal well within one mile: .. yes no ✓
Depth to bottom of fresh water: 495' ✓
Depth to bottom of usable water: 510' ✓
Surface Pipe by Alternate: 1 .. 2 ✓
Length of Surface Pipe Planned to be set: 1600' ✓
Length of Conductor pipe required: 40' ✓
Projected Total Depth: 5900' ✓
Formation at Total Depth: St. Louis ✓
Water Source for Drilling Operations:
.. well .. farm pond other ✓

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj Infield Mud Rotary ✓
 Gas ... Storage Pool Ext. ... Air Rotary ✓
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .. no ✓
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes .. no ✓
If yes, proposed zone:

** Spaced for Morrow* **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 24, 1991 Signature of Operator or Agent: Roscoe Mendenhall Title: Petroleum Engineer
Roscoe Mendenhall

320 A
990 FL
RECEIVED
STATE CORPORATION COMMISSION
4-25-91
APR 25 1991
Conservation Division
Wichita, Kansas
4-30-91
Spud

FOR KCC USE:

API # 15- 175-24182-0000
 Conductor pipe required None feet
 Minimum surface pipe required 520 feet per Alt. (1)
 Approved by: MW 5-1-91
 EFFECTIVE DATE: 5-6-91
 This authorization expires: 11-1-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

25
31
32W

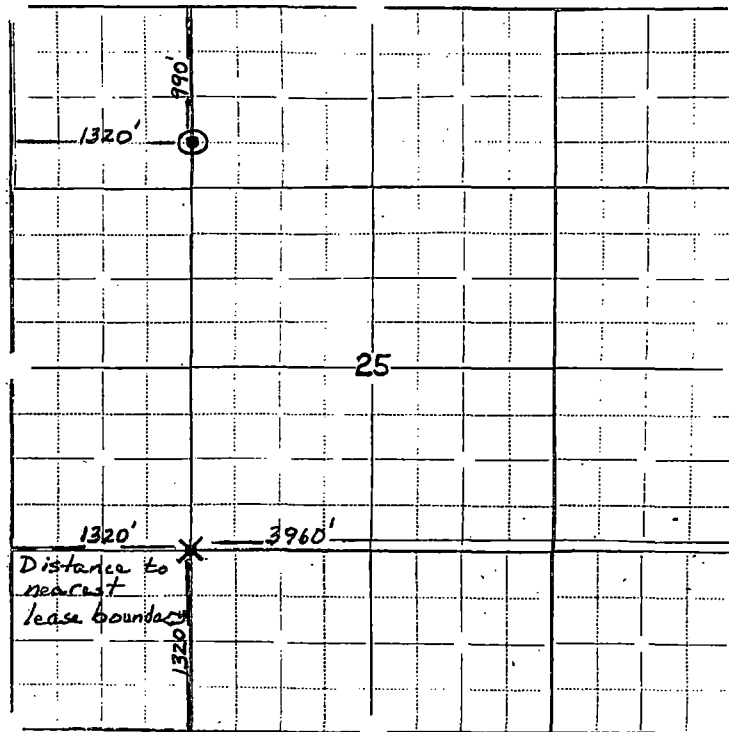
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Stelbar Oil Corporation, Inc. LOCATION OF WELL:
 LEASE McCoy 1320 feet north of SE corner
 WELL NUMBER 2-25 3960 feet west of SE corner
 FIELD Thirty-One C SW $\frac{1}{4}$ Sec. 25 T 31S R 32 W
 COUNTY Seward
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SW $\frac{1}{4}$ Section 25, IF IRREGULAR, LOCATE WELL FROM NEAREST
T31S-R32W CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



Full Section
 N
 N
 N

X Proposed Well

⊙ Existing Well

Distance to nearest lease boundary is 1320'.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Roscoe Mendenhall
 Date April 24, 1991 Title Petroleum Engineer