

FOR KCC USE:

** CORRECTED **

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-16-92

State of Kansas

DISTRICT # 1
SEAT Yes. X No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 1 92
month day year

Spot W/2 E/2 SE Sec 26 Twp 31 S, Rg 32 East West

OPERATOR: License # 04782
Name: Ensign Operating Co.
Address: 621 17th St., #1800
City/State/Zip: Denver, CO 80293
Contact Person: J. G. Simmons
Phone: (303) 293-9999

1320 feet from South / North line of Section
990 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5842
Name: Gabbert-Jones

County: Seward
Lease Name: Feiertag Well #: 3-26
Field Name: Thirty-One

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Morrow
Nearest lease or unit boundary: 990'

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: 2836' feet MSL
Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 490'

Depth to bottom of usable water: 510'
Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1680'
Length of Conductor pipe required:

Projected Total Depth: 5700'
Formation at Total Depth: Morrow

Water Source for Drilling Operations:
X well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

DWR Permit #:
Will Cores Be Taken? yes X no

Bottom Hole Location:

If yes, proposed zone:

WAS: Loop = 32 S; Range = 31 W AFFIDAVIT 15. Trip = 31 S; Range = 32 W

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/20/92 Signature of Operator or Agent: Conni Smith Title: Sr. Engineering Tech.

B

FOR KCC USE:
API # 15- 175-21,237-0000
Conductor pipe required None feet
Minimum surface pipe required 530 feet per Alt. DA
Approved by: MWD 3-23-92, Rec 2-11-92
This authorization expires: 8-11-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

3-23-92 RECEIVED
MWD 2-5-92

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

26
31
32W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

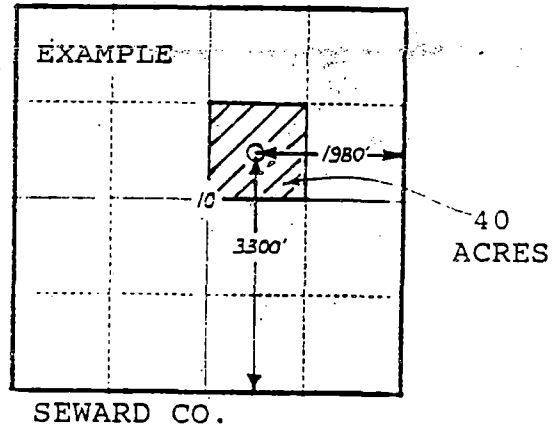
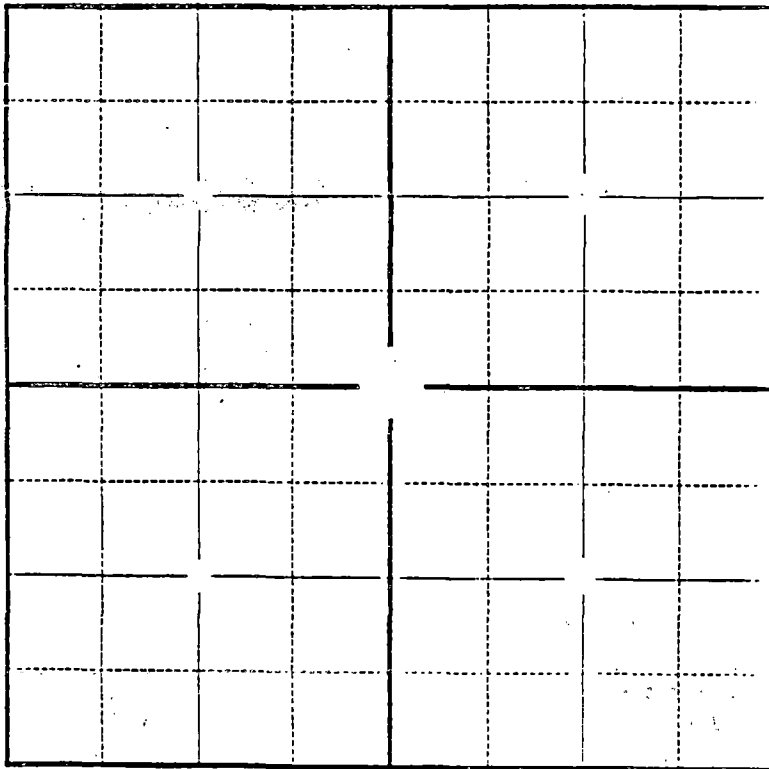
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

**** CORRECTED ****

FOR KCC USE:

FORM C-1 7/8

EFFECTIVE DATE: 3-24-92

FORM MUST BE TYPE

DISTRICT # 1

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 23 92
month day year

W/2 E/2 SE Sec 26 Twp 31 S, Rg 32 East West

OPERATOR: License # 04782
Name: Ensign Operating Co.
Address: 621 17th St, Suite 1800
City/State/Zip: Denver, Colorado 80293
Contact Person: J. C. Simmons
Phone: (303) 293-9999

1320 feet from South North line of Section
1040 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5842
Name: Gabbert-Jones

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Seward
Lease Name: Feiertag Well #: 3-26X
Field Name: Thirty-One

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec X Infield ... Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other
If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Is this a Prorated/Spaced Field? X yes .. no
Target Formation(s): Morrow
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2836' foot MSL
Water well within one-quarter mile: X yes .. no
Public water supply well within one mile: X yes .. no
Depth to bottom of fresh water: 490' 485'
Depth to bottom of usable water: 540' 500'
Surface Pipe by Alternate: X 1 .. 2
Length of Surface Pipe Planned to be set: 1680'
Length of Conductor pipe required: _____
Projected Total Depth: 5700'
Formation at Total Depth: Morrow
Water Source for Drilling Operations:
X well .. farm pond .. other
DNR Permit #: _____
Will Cores Be Taken?: X yes .. no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? X yes .. no
If yes, true vertical depth: _____
Bottom Hole Location: _____

WAS: SE; 990 FSL

APPRAX 15: W/2 E/2 SE; 1320 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/23/92 Signature of Operator or Agent: Connie Smith Title: Sr. Engineering Tech

FOR KCC USE:
API # 15- 175-21245
Conductor pipe required 2 1/2 feet
Minimum surface pipe required 520 feet per Alt (1) B
Approved by: MAD 3-31-92; Doug 3-19-92
This authorization expires: 9-19-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

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- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water

Well to: _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 24 1992
CONSERVATION DIVISION
WICHITA, KS
26 31 32W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED

If the intended well is in a prorated or spaced field, please fully complete the form. If the intended well is in a prorated or spaced field complete showing that the well will be properly located in relationship to other wells the common source of supply. Please show all the wells within 1 mile of the proposed acreage attribution unit for gas wells and within 1/2 mile of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north
 _____ feet from east/west
 SECTION _____ TWP _____

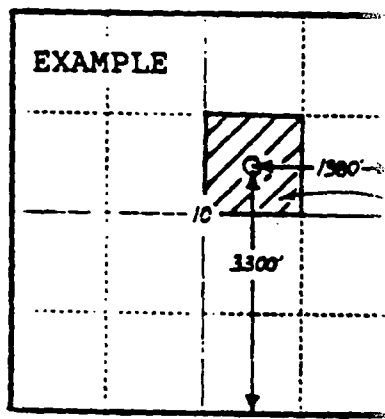
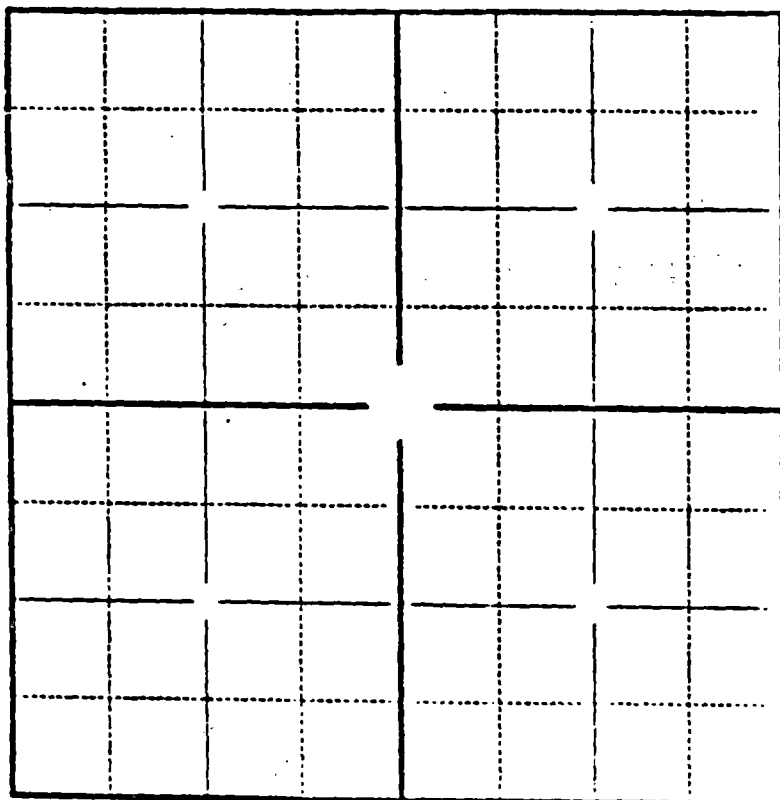
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____
IF SECTION IS IRREGULAR, LOCATE
CORNER BOUNDARY.

Section corner used: _____ NE _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced well.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
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- 3) the distance to the nearest lease or unit boundary line.