FORM C-1 7/91

9-30-92

## State of Kaneas

	FO	SIN HO	IT BE	TYPED
	FORM	HUST	BE	SIGNED
• •	RI ANY	2 MIST	2 E	FTILED

DISTRICT #	NOTICE OF INTEN	FICH TO DRILL	ALL BLANKS WUST BE FILLED
SSA7Yes. X.No Mu	st be approved by the K.C.C. five	(5) days prior to commencing well	
10	F 03	Spet	East
Expected Spud Date	5 92	CN. sec .35. To	up $31$ S, Rg $.32$ $\underline{\mathrm{X}}$ Yest
month	day year	•	
500		3960 feet from §	
OPERATOR: License #529	3.	1320 feet from	East / West line of Section
Name: Helmerich & Pay	yne, Inc.	IS SECTION X REGULAR	
Address: P.O. Box .558	• • • • • • • • • • • • • • • • • • • •	(MOTE: Locate well on the Se	
	ity, Ks. 67846	County: Seward	
	ik.or.Millard.Lindsay	Lease Hame: Woodward	Vall #: A-1
Phone:316-276-3693		Field Name: Marrow 31 Fi	el Wildeat
	Lina Ka min to seed	Field Name: Morrow. 31. Fi	d? X ves no
CONTRACTOR: License #:Un	known	Target Formation(s):Mor	row
		Nearest lease or unit boundary	
		Ground Surface Elevation: $\dots$ $N$	
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quarter a	•
	,,pc		•
Gil - Enh Rec	Infield Mud Rotary	Public water supply well within Depth to bottom of fresh water	500'
Gil Enh Rec X Sas Storage	X. Pool Ext Air Rotary	Depth to bottom of fresh water Depth to bottom of usable water	500'
OWWO Disposal	•	Surface Pipe by Alternate:	
Seismic; # of Holes		Length of Surface Pipe Planned	1775
Other		Length of Conductor pipe requi	
If OWNO: old well information		Projected Total Depth:	5900
		Formation at Total Depth:	
· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •	Water Source for Drilling Opera	
	Old Total Depth		stions: L farm pondX. other
eamp. Date	ord local bapen	DWR Permit #:	
Directional Revieted on Mania	ontal wellbore? yesX. no		yesX. no
	······	Tit was approved asset	yesa. no
	• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:	
DOLLUM HOLD LOGGE (GITA A A A A A A A A A A A A A A A A A A	AFFIDA	WTT	·
	, AFFIAN	<del>***</del>	
The undersigned hereby affirms	that the drilling, completion an	d eventual plugging of this well w	ill comply with K.S.A. 55-
101, et. seq.			
It is agreed that the following	g minimum requirements will be met		
1. Notify the appropriate	district office prior to spudding	of wall-	
	notice of intent to drill shall b		•
3. The minimum amount of	surface pipe as specified below	shall be set by circulating cement	to the top; in all cases
surface pipe shall be s	et through all unconsolidated mate	rials plus a minimum of 20 feet int	o the underlying formation;
necessary prior to plu		stor and the district office on pl	ug length and placement is
		well is either plugged or production	an casing is comented in-
6. IF AM ALTERNATE II COM	PLETION, PRODUCTION PIPE SHALL BE C	EMENTED FROM BELOW ANY USABLE WATER	TO SURFACE WITHIN 120 DAYS
	CASES, NOTIFY DISTRICT OFFICE PRICE	R TO AMY CEMENTING. The best of my knowledge and belid	
	1/		•
Date: .9:22-92 Signa	ture of Operator or Agent	Filhlip Title 2	Dist Engr
•			•
	FOR KCC USE: 175-21274-	0000	
	Conductor pipe required Alon	e_feat	
	Minimum surface pipe required	600 feet per Alt. (f) X	l(N
	Approved by: <u>CR 9-25-92</u>		7- 16
	1	3	ran Maron. III
•		.7 <i>E.9</i> 7 1	"ATE CONTINUED IN
	This authorization expires: 3	11100 000 000000 11011	ATE CHOOP ATION
	[ (This authorization void if dri	11 lling not started within	ATE CHOOSENATION COMMISSION
	(This authorization void if dri 6 months of effective date.)	lling not started within	RECEIVED  SEP 2 5 400
	(This authorization void if dri 6 months of effective date.) Spud date:Ag	*****	< 7 //AAA     [ ]
<b>***</b> 1 -	(This authorization void if dri 6 months of effective date.) Spud date: Ag	*****	Thyskin 2 1992 W
- File - File	(This authorization void if dri 6 months of effective date.) Spud date:Ag	*****	SEP 2 5 1992  Constant on division  Wichita, Kansas

- File Drill Pit Application (form CDP-1) with Intent to Drill;
   File Completion Form ACO-1 within 120 days of spud date;
   File acreage attribution plat according to field proration orders;
   Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR Helmerich & Payne. Inc.	LOCATION OF WELL: COUNTY Seward
LEASE Woodward	3960 feet from south north line of section
WELL NUMBER A-1	feet from east/west line of section
FIELD Morrow Gas 31	<b>SECTION</b> 35 TWP 31S RG 32W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 320 QTR/QTR/QTR OF ACREAGE	IS SECTION X REGULAR or IRREGULAR IF SECTION IS TRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
·	Section corner used: NE NW SE SW
	PLAT
(Show location of the well and shade attrib	butable acreage for prorated or spaced wells.)
	t lease or unit boundary line.)
	<del>-</del>
Woodward 4	!
Hugoten Gast	
1320	EXAMPLE
	( <del>9= /</del> /980-
	10 1/2
35	40
	iio ACRES
3	
N N	
	SEWARD CO.
	<del></del> -
	[27] [1] [2] [2] [2] [3] [3] [4] [4] [4] [4] [4] [4] [4] [4] [4] [4
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## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.