

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-13-93

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 15 93 month day year

Spot SE NW NW Sec 27 Twp 31 S, Rg 32 East West

OPERATOR: License # 04782 Name: Ensign Operating Co. Address: 621 17th St, Suite 1800 City/State/Zip: Denver, Colorado 80293 Contact Person: J.C. Simmons Phone: (303) 293-9999

1250 feet from XXXX / North line of Section 1250 feet from XXXX / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Seward

Lease Name: Stoll Well #: 3-27

Field Name: Hugoton

Is this a Prorated/Spaced Field? X yes no

Target Formation(s): Chase

Nearest lease or unit boundary: 1250

Ground Surface Elevation: 2852 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 520

Depth to bottom of usable water: 540 560

Surface Pipe by Alternate: X 1 2 3

Length of Surface Pipe Planned to be set: (600) 580

Length of Conductor pipe required: N/A

Projected Total Depth: 2750

Formation at Total Depth: Chase

Water Source for Drilling Operations:

X well farm pond other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

CONTRACTOR: License #: Name:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec X Infield X Mud Rotary X Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/1/93 Signature of Operator or Agent: Conni Smith Title: SR. ENG. TECHNICIAN

FOR KCC USE: API # 15- 175-21306-0000 Conductor pipe required feet Minimum surface pipe required 580 feet per Alt. (X) Approved by: CB 3-8-93 This authorization expires: 9-8-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

RECEIVED STATE CORPORATION COMMISSION

MAR 3 1993

CONSERVATION DIVISION

27

31

32

FOR KCC USE:

EFFECTIVE DATE: 3-13-93

DISTRICT # _____
SGA7... Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

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Expected Spud Date 3 15 93
month day year

Spot SE - NW - NW Sec 27 Twp 31 S. Rg 32 East West

OPERATOR: License # 04782
Name: Ensign Operating Co.
Address: 621 17th St. Suite 1800
City/State/Zip: Denver, Colorado 80293
Contact Person: J. C. Simmons
Phone: (303) 293-9999

1250 feet from XXXX / North line of Section
1250 feet from XXXX / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Seward

Lease Name: Stoll Well #: 3-27
Field Name: Hugoton

Is this a Prorated/Spaced Field? X yes no
Target Formation(s): Chase

Nearest lease or unit boundary: 1250
Ground Surface Elevation: 2852 feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 520
Depth to bottom of usable water: 540 560

Surface Pipe by Alternate: X 1 600 520

Length of Surface Pipe Planned to be set: N/A
Length of Conductor pipe required: N/A

Projected Total Depth: 2750
Formation at Total Depth: Chase

Water Source for Drilling Operations: X well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

CONTRACTOR: License #: _____
Name: _____

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

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- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/1/93 Signature of Operator or Agent: Connie Smith Title: SR. ENG. TECHNICIAN

FOR KCC USE: Hugoton Instal Well
API # 15- 175-21306
Conductor pipe required _____ feet
Minimum surface pipe required 580' feet per Alt. ① X
Approved by: CB 3-8-93
This authorization expires: 9-8-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Ensign Operating Co.
 LEASE Stoll
 WELL NUMBER 3-27
 FIELD Hugoton

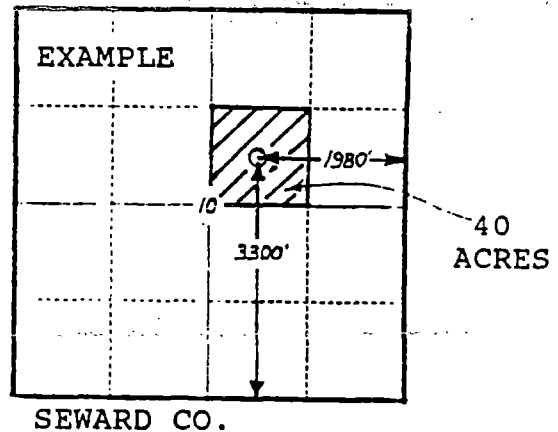
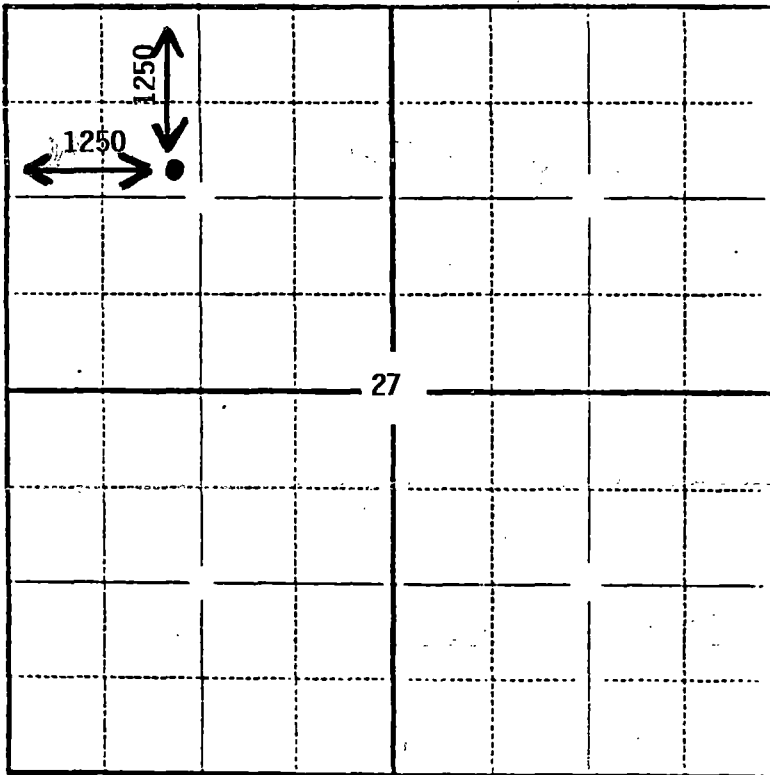
LOCATION OF WELL: COUNTY Seward
1250 feet from south/~~north~~ line of section
1250 feet from east/~~west~~ line of section
 SECTION 27 TWP 31 RG 32W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE SE - NW - NW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

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EFFECTIVE DATE: 3-13-93

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT # []
SGA7... Yes [X] No []

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Expected Spud Date 3 15 93
month day year

Spot SE - NW - NW Sec 27 Twp 31 S Rg 32 East West

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Name: Ensign Operating Co.
Address: 621 17th St Suite 1800
City/State/Zip: Denver, Colorado 80293
Contact Person: J. C. Simmons
Phone: (303) 293-9999

1250 feet from XXXX / North line of Section
1250 feet from XXXX / West line of Section
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(NOTE: Locate well on the Section Plat on Reverse Side)

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Field Name: Hugoton
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Formation at Total Depth: Chase

Water Source for Drilling Operations:
X well farm pond other

DWR Permit #: []
Will Cores Be Taken?: yes X no

If yes, proposed zone: []

CONTRACTOR: License #: []
Name: []

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:
Operator: []
Well Name: []
Comp. Date: [] Old Total Depth []

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: []
Bottom Hole Location: []

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Date: 3/1/93 Signature of Operator or Agent: Conni Smith Title: SR. ENG. TECHNICIAN

FOR KCC USE: Hugoton Initial Well
API # 15- 175-21306
Conductor pipe required [] feet
Minimum surface pipe required 580 feet per Alt. 1 X
Approved by: CB 3-8-93
This authorization expires: 9-8-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: [] Agent: []

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