FORM MUST	BE	TYPE
FORM MUST	BE S	BIGNE
 DI AVVO MIST	DE (	

EFFECTIVE DATE:	3-13-9	3	State of I	Cansas	FORM H
DISTRICT 4	1	_	NOTICE OF INTER	ITION TO DRILL	ALL BLANKS
SEA7Yes. No		Must be approved by	the K.C.C. five	(5) days prior to comme	encing well
xpected Spud Date	<i>3</i>	15	93	Spet SENWNW	Sec .27. Twp31 s, Rg
	month	day	уеаг	/ 1250	

7	15	93	Spet YSE NW NW., sec .27. twp31 s, Rg 32. X
Expected Spud Date $ar{\mathcal{J}}$		7.2	YSENW NW sec .2/. Twp31 s, Rg 32 X
month	day	уеаг	
OPERATOR: License #047	82	•••••	
Name:Ensign Op			IS SECTION X REGULAR IRREGULAR?
Address:621.17th.			(MOTE: Locate well on the Section Plat on Reverse S
City/State/Zip:Deлv			county: Seward Lease Name: Stoll Well #: 3-27
Contact Person:JC			
Phone:(303	-) -293-9999		Field Name: Hugoton
			Is this a Prorated/Spaced Field? X yes no
CONTRACTOR: License #:		•••••	Target Formation(s):Chase
Name:			Mearest lease or unit boundary:1250
			Ground Surface Elevation:2852 feet
Well Drilled For:	Well Class: 7	lype Equipment:	Water well within one-quarter mile: yes
			Public water supply well within one mile: yes
Oil Enh Rec		.X. Mud Rotary	Depth to bottom of fresh water:520
. X Gas Storage	Pool Ext	Air Rotary	Depth to bottom of usable water: 540-560-
OWWO Disposal	Wildcat .	Cable	Surface Pipe by Alternate: X. 1 . 2 Length of Surface Pipe Planned to be set:
Seismic; # of Holes	Other		Length of Surface Pipe Planned to be set:
Other			Length of Conductor pipe required:N/A
If OWNO: old well information	n as follows:		Projected Total Depth:27.50
Operator:			Formation at Total Depth: Chase
Well Name:			Water Source for Drilling Operations:
Comp. Date:	Old Total Depth	١	well farm pond o
			DMR Permit #:
Birectional, Deviated or Hor	izontal wellbore?	yesX no	Will Cores Be Taken?: yes No
If yes, true vertical depth:			If yes, proposed zone:
Bottom Hole Location			

# **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

necessary prior to plugging;

1. Notify the appropriate district office prior to spudding of well:

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is

5. The appropriate district effice will be notified before well is either plugged or production casing is cemented in;

6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and helief

	•	•		·	with the first section.	
Date:	.3/.	:/.93	Signature of Operator or Agent	Conne Smith	Title Sec.,	ENG. TECHNICIAN

FOR KCC USE: API # 15/ 75-2	Hugoton Initoldell
Conductor pine requir	redfeet required 580' feet per Alt. 1) X 3-8-93
This authorization ex	xpires: 9-8-93 void if drilling not started within
6 months of effective	ve date.)
Spud date:	Agent:
<del></del>	REMEMBER TO.

-	File Drill	Pit	Application	(form	CDP-1)	with	Intent	to	Drill;	

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed:

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286 Mass.

CONSERVATION DEVISION

MAR

RECEIVED STATE CORPORATION COMMISSIO

3 1993

#### State of Kansas

	FOR	M HRIZ	T BI	E TYPED
	FORM 1	MUST	BE	31 CHED
ALI	OI AMP	MIST	06	ETILER

DIZIKICI #	•	MOLITE OF INTENTION	I IO DEILL
SGA7Yes. No	Must be approved by	the K.C.C. five (5)	days prior to commencing well
xpected Spud Date3	15	93	SE - NW - NW . sec . 27. T

SEA7Yes. No	Must be approved	by the K.C.C. five (5	) days prior to commencing well
expected Spud Date3	15	93	SE NW NW sec .27. Twp31 s, Rg 32. X West
month		year	,
	.700	•	1250 feet from XXXX / North line of Section
PERATOR: License #04	1782 		ルバ・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・
Hame:Ensign (			IS SECTION X RESULAR IRRESULAR?
Address:621.17tl			(MOTE: Locate well on the Section Plat on Reverse Side)
city/state/zip:Der			county: Seward Lease Name: Stoll Well #: 3-27
Contact Person:J			Field Name:
Phone:(30	13·) · 593-9999 · · ·		Is this a Prorated/Spaced Field? X yes no
ONTRACTOR: License #:			Target Formation(s): Chase
Name:			Nearest lease or unit boundary:1250.
			Ground Surface Elevation:
Well Prilled For:	Well Class:	Type Equipment:	Water well within one-quarter mile: yes no
	<b>.</b>		Public water supply well within one mile: yes X. no
Oil Enh Rec			Depth to bottom of fresh water:
.x Gas Storage			Depth to bottom of usable water:
		Cable	Surface Pipe by Alternate: .X. 1 .2 2
Seismic; # of Hole			Length of Surface Pipe Planned to be set:
Other			Length of Conductor pipe required:N/A
Operator:			Projected Total Depth:
Well Name:			Water Source for Drilling Operations:
Comp. Date:			X well farm pond other
·			DWR Permit #:
irectional, Deviated or H			Will Cores Be Taken?: yesX. no
f yes, true vertical dept			If yes, proposed zone:
ottom Hole Location	• • • • • • • • • • • • • • • • • • • •		
		<u>AFFIDAYI</u>	I
he undersigned hereby aff	irms that the dril	ling, completion and	eventual plugging of this well will comply with K.S.A. 55-
01, et. seq.			
t is agreed that the foll	owing minimum redui	rements will be met:	
1. Notify the appropr			
2. A copy of the appr	oved notice of inte	ent to drill shall be	posted on each drilling rig; all be set by circulating cement to the top; in all cases
surface pipe shall	be set through all	unconsolidated materi	als plus a minimum of 20 feet into the underlying formation:
4. If the well is dry	y hole, an agreemen	nt between the operati	or and the district office on plug length and placement is
necessary prior to 5. The appropriate di		be notified before we	ill is either plugged or production casing is cemented in:
6. IF AM ALTERWATE II	COMPLETION, PRODUC	TION PIPE SHALL BE CEN	ENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
		DISTRICT OFFICE PRIOR rein are true and to t	TO ARY CEMENTING. he best of my knowledge and belief.

	IN ALL CASES, NOTIFY DISTRICT the statements made herein are	F OFFICE PRIOR TO ANY CEMENT		
Date: .3/.1/.93	Signature of Operator or Ag	ent: Conni Smith	Title SR. ENG.	TECHNICIAN

FOR KCC USE: API # 15 / 75-	Hugoton Instaldell 21306
Conductor pipe requ	ired feet
Minimum surface pip Approved by: <u>CB</u>	oe required 580' feet per Alt. 1) X
This authorization	expires: 9-8-93
	void if drilling not started within
Spud date:	Agent:
	RENEMBER TO:

STATE CORPORATION COMMISSION

3 1993

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

CONSERVATION DIVISION

67202-1286 ansas

# IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

### PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-				_			
OPERATOR	Fnsign Op	erating Co	)		ION OF WELL		Seward
LEASE	<u>Stoll</u>		<u></u>	1250			rth line of section
WELL NUMBER	3-27			1250			st line of section
FIELD	Hugoton		<del></del>	SECTIO	N 27 TWP	31	RG 32W
NUMBER OF A	CRES ATTRIBU	ተልዩነቱ ተለ	WELL 640	TÉ SEC	TION X R	EGIT AR OF	IRREGULAR
	OF ACREAGE						E WELL FROM NEARES
QIM QIM QIM	or monanda	_ <del>2</del>			BOUNDARY.	NAME OF THE OWNER.	A HAMA TON NAMED
						ed: NE	NW SE SW
P.				PLAT	•		
(Show locat	tion of the	well and	shade attr	ibutable	acreage for	r prorated	or spaced wells.)
					or unit bot		
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# In plotting the proposed location of the well. you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- the distance to the nearest lease or unit boundary line.

. •	
•	DATE: 3-13-93
EFFECTIVE	DATE:
	. / '

-		•1	V	•	
MOTICE	OF 1	MTE	HOITH	TO	DRILL

EFFECTIVE DATE: 3	2-13-93
DISTRICT #	
SGA7Yes. No	Hust be

DISTRICT #					TO DEILL		ALL	BLAKKS MUST BE FILLED	į
SGA7Yes. Ho	Hust b	e approved by t	he K.C.C.				-		
Expected Spud Date .	3	15	93		VSF N	W NW	. 27 tun 31	L s, Rg 32 X West	
•		day		••••					
_		•	•		125	5 <u>0</u> fo	et from XXXX / 1	North line of Section	1
OPERATOR: License # Name:Ens	04782			• • • •	.V 12:	)Ų fe	et from <b>XXXX</b> /	West line of Section	ì
Name:Ens	sign Uperat	ing to.		• • • •			.AR IRREGU		
Address:621	1. 1/In. 27	. Shire Tahn	80303	• • • •				lat on Reverse Side)	
City/State/Zip: Contact Person:	venver	wwone	. 66535	••••	County: .	ntawac	11	3-27	
Phone:								· · · · · · · · · · · · · · · · · · ·	
PRODE:	(303-)-29	3~3353	• • • • • • • •	••••	In this a	Prorated/Spa	ced Field?X	V88 DO	
CONTRACTOR: License	• #:				Target Fo	rmation(s): .	Cbase		
Name:					Mearest L	lease or unit	boundary:	1250	
								.2852 feet HSL	
Well Drilled For	r: Well	l Class: Type	Equipmen	it:				yes no	
Of ! Eni		Y						ile: yesX. no 20	
011 Eni					Depth to	bottom of the	ible water:2	20 <del>40</del> - <i>560-</i>	
OWWO Dis	sposal	Wildest	Cable	,	Surface D	Pipe by Altern	nata: X	1 \$ 2 .	,
Seismic; # (					Length of	f Surface Pipe	Planned to be	1 . £ 2 (600)58	oʻ
Other				•	Length of	f Conductor pi	ipe required:	NZA	
If OWNO: old well in					Projected	d Total Depth:	27.5	0	
Operator:								e	,
Yell Name:					Water Sou	urce for Drill	ing Operations:		
Comp. Date:	01	d Total Depth		• • • • •	DIM Boom	14 4	X well	farm pond other	•
Directional, Deviate	ed or Marizant:	el wellbore?	Vac 2	X 200		16 W: 18 Be Taken?:		yesX. no	•
If yes, true vertic					If yes, p	proposed zone:	···· ··········	**	
Bottom Hole Location	n	· · · · · · · · · · · · · · · · · · ·			• • •		,:	•	
				AFFIDAVIT	-				
The undersigned her	eby affirms th	at the drilling	. complet	ion and e	ventual p	lugging of th	is well will co	mply with K.S.A. 55	-
101, et. seq.					•			,	
It is agreed that t	he following m	inimum requireme	ents will	be met:					
		strict office pr							
		tice of intent i						ho 400- 80 all acce	_
								he top; in all case: anderlying formation	
			etween th	e operato	r and the	district off	ice on plug len	gth and placement is	8
	rior to pluggi jate district		notified !	before wel	l is eith	er plugged er	production casi	ing is cemented in:	
6. IF AM ALTER	MATE II COMPLET	FICH, PRODUCTION	PIPE SHA	LL BE CEME	NTED FROM	BELOW ANY USA	BLE WATER TO SU	RFACE WITHIN 120 DAY	5
I hereby certify th	•	E <b>s, MOTIFY Dist</b> i nts made herein		-			and belief.		
								is Transport	,
Date: .3/.1/.93	Signatur	e of Operator or	Agent:		1911mm		. 11tto://////	(b. = 7.4 chini (ci cixi	•
		FOR KCC USE: API # 15- / 7	c 012	Hugoto	on Init	in well			
		API # 15- <u>//</u> Conductor pipe :	<u> </u>	06	feet				
	l	Minimum surface	pipe req	uired 58	O' feet po	or Alt. ① X		l. s	
	I	Approved by: <u>C</u>	B 3-	8-93				$\mathcal{U}$	
	[	This authorizat	ion expir	·s: 9-9	3-93		<b>)</b>	1 '	
	Ī	(This authorizat	tion void	if drilli	ng not st	arted within	Ţ		
	}	6 months of eff Spud date:		•	٠.		l	1	
	Ĺ			- vAaus	·		J 57,_ F	ECEIVED W	
	e#1 = =	311 pag 412		REMEMBER T	-		- STATE CORE	POPATION COMMISSION	
		ill Pit Applica Apletion Form A	•	-		•	• -		
	- File ac	reage attribution	on plat a	ccording i	to field p	roration orde		3 <b>19</b> 93	
		appropriate dis plugging report					or re-entry;	· ·	
		written approva					GUMSERV/ SUSSESSESSESSESSESSESSESSESSESSESSESSESS	ACTON STATISTON N	
Mail to: Conservat				· · · · · ·		<u>-</u>		286 3nsa.	