

EFFECTIVE DATE: 12-11-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12-15-90
month day year

APP NE SW SW Sec 22 Twp 31 S, Rg 32 East West

OPERATOR: License # 4742
Name: Texaco, Inc. for Texaco Producing, Inc.
Address: P. O. Box 2700
City/State/Zip: Pampa, TX 79066-2700
Contact Person: Mr. J. M. Barnum
Phone: 806-665-1876

1012 feet from South line of Section
4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: Unknown at this time.
Name:

County: Seward
Lease Name: R. M. Burnham Unit Well #: 22-2
Field Name: Thirty-One SW

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield ... Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 990
Ground Surface Elevation: 2840 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 480
Depth to bottom of usable water: 500
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1700'
Length of Conductor pipe required: 40' to be set
Projected Total Depth: 5800'
Formation at Total Depth: Chester
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes ... no
If yes, proposed zone: Morrow

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/4/90 Signature of Operator or Agent: J. M. Barnum Title: Area Manager

FOR KCC USE:

API # 15-175-21,160-0000

Conductor pipe required None feet

Minimum surface pipe required 500 feet per Alt. 1

Approved by: MPW 12-6-90

EFFECTIVE DATE: 12-11-90

This authorization expires: 6-6-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
12-6-90
DEC -6 1990
CONSERVATION DIVISION
Wichita, Kansas

21
31
32

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

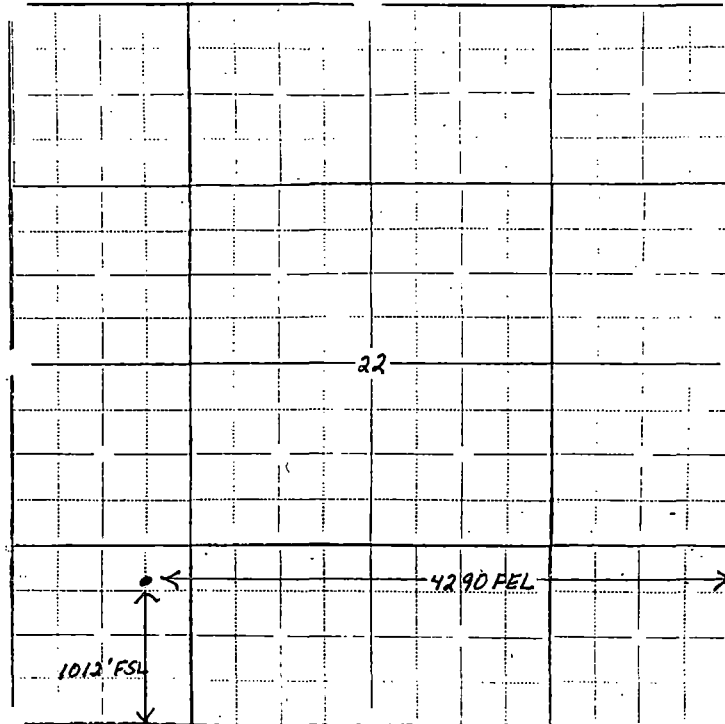
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Texaco, Inc. for Texaco Producing, Inc. LOCATION OF WELL:
 LEASE R. M. Burnham Unit 1012 feet north of SE corner
 WELL NUMBER 22-2 4290 feet west of SE corner
 FIELD Thirty-One SW SW/4 Sec. 22 T 31S R 32 E/W
 COUNTY Seward
 NO. OF ACRES ATTRIBUTABLE TO WELL 320 IS SECTION x REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE W/2 Sec. 22 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *J. M. Bennett*
 Date 12-4-90 Title Area Manager