

FOR KCC USE:

\* Set 570' surface casing

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-4-94

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot

East

Expected Spud Date February 3, 1994

SW NE NE Sec 16 Twp 31 S Rg 32 West

4510 feet from South / XXXXX line of Section 990 feet from East / XXXX line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Seward

Lease Name: Davis C Well #: 3

Field Name: Thirty One

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Morrow S-2

Nearest lease or unit boundary: 990

Ground Surface Elevation: 2584 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 540 548

Depth to bottom of usable water: 540 548

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 560 570'

Length of Conductor pipe required: NONE

Projected Total Depth: 5900

Formation at Total Depth: St Louis

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

OPERATOR: License # 5447 Name: OXY USA INC Address: P. O. Box 26100 City/State/Zip: Oklahoma City, Ok 73126-0100 Contact Person: Jerry Ledlow Phone: (405) 749-2309

CONTRACTOR: License #: Undertermined at this time will report on ACO-1

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OAWO Disposal Wildcat Cable Seismic # of Holes Other

If OAWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/28/94 Signature of Operator or Agent: Jerry Ledlow Title: Staff Analyst

FOR KCC USE: API # 15- 175-21376-0000 Conductor pipe required NONE feet Minimum surface pipe required 570' feet per Alt. (1) X Approved by: CB1-31-94 This authorization expires: 7-31-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION JAN 31 1994 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

16-31-32

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR OXY USA Inc. LOCATION OF WELL: COUNTY Seward  
 LEASE Davis C 4510 feet from south/XXXXX line of section  
 WELL NUMBER 3 990 feet from east/XXXX line of section  
 FIELD Thirty One SECTION 16 TWP 31S RG 32W

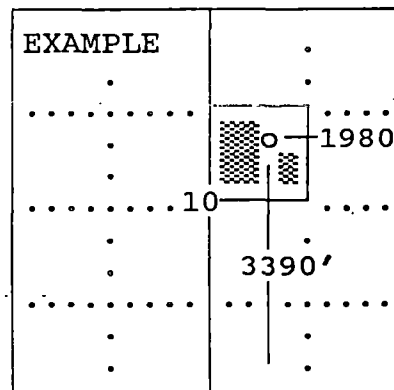
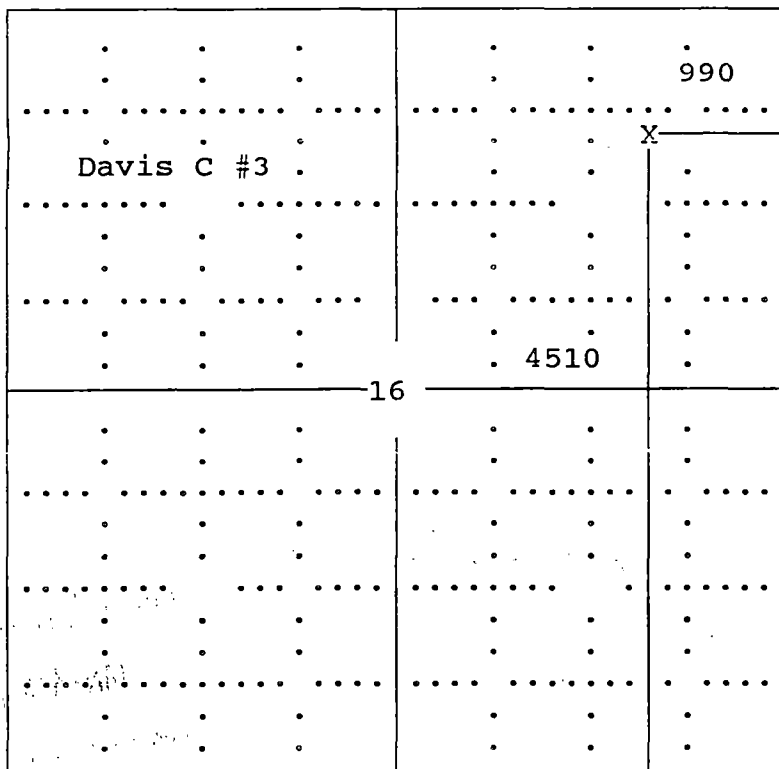
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.