

EFFECTIVE DATE: 10-17-93

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
SSAT... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4-13-93
month day year

Spot NE SW SW Sec 15 Twp 31 S. Rg 32 East West

OPERATOR: License # 4742
Name: Texaco E&P, Inc.
Address: P. O. Box 2700
City/State/Zip: Pampa, TX 79066-2700
Contact Person: J. M. Barnum
Phone: 806-665-1876

990 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 30692
Name: H-40

County: Seward

Lease Name: P. J. Homsher Well # 3
Field Name: Thirty one SW Wildcat

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OUVO Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated/Spaced Field? yes no

Target Formation(s): MORROW

Nearest lease or unit boundary: 990'

Ground Surface Elevation: 2854' feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 410'

Depth to bottom of usable water: 550'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: (1,700') 570'

Length of Conductor pipe required: (40') None

Projected Total Depth: 5,800'

Formation at Total Depth: Chester

Water Source for Drilling Operations: well farm pond other

DWR Permit #:

Will Cores Be Taken?: yes no

If yes, proposed zone:

If OUVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/9/93 Signature of Operator or Agent: J. M. Barnum Title: Area Manager

FOR KCC USE:
 API # 15- 175-21309-0000
 Conductor pipe required None feet
 Minimum surface pipe required 570' feet per Alt.
 Approved by: C.B. 4-12-93
 This authorization expires: 10-12-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 12 1993
 CONSERVATION DIVISION
 WICHITA, KS
 15
 31
 32

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Texaco E&P, Inc.
 LEASE P. J. Homsher
 WELL NUMBER 3
 FIELD Thirty one SW

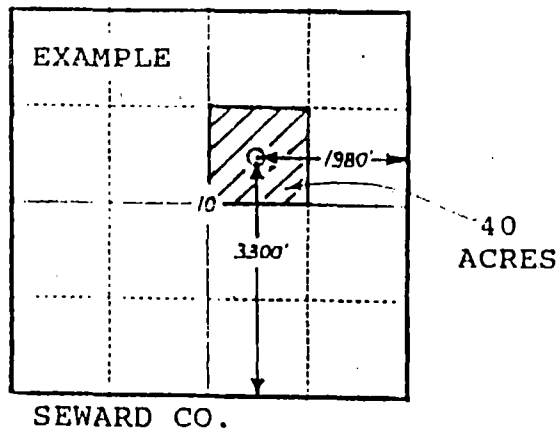
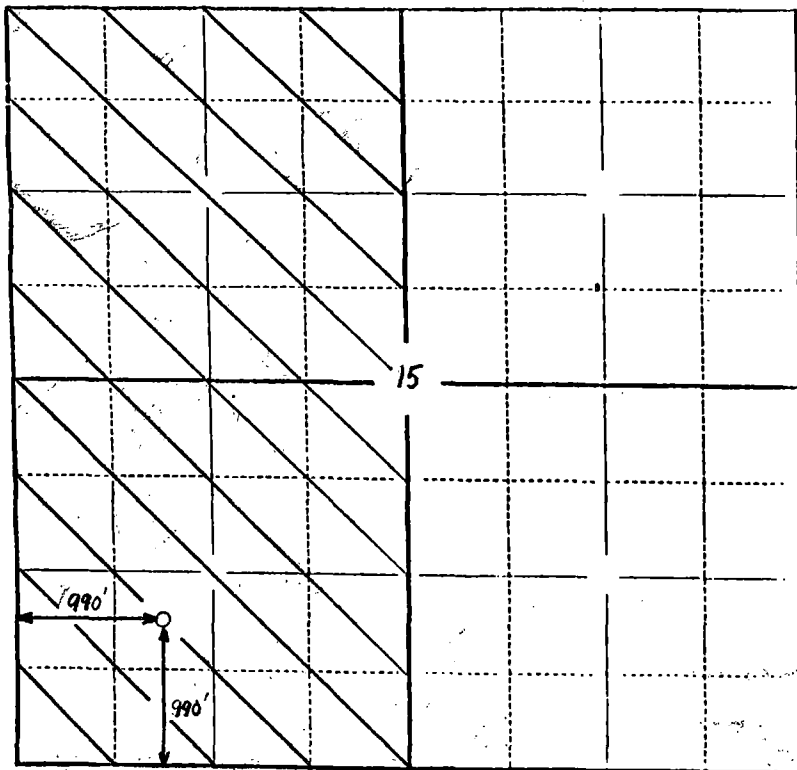
LOCATION OF WELL: COUNTY Seward
990 feet from south/north line of section
990 feet from east/west line of section
 SECTION 15 TWP 31S RG 32W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320
 QTR/QTR/QTR OF ACREAGE w/2

IS SECTION xx REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.