

EFFECTIVE DATE: 3-3-93

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3-8-93 month day year

Spot C/S2/N2/NE Sec 15 Twp 31 S. Rg 32 East West

OPERATOR: License # 4742 Name: Texaco E&P, Inc. Address: P. O. Box 2700 City/State/Zip: Pampa, TX 79066-2700 Contact Person: J. M. Barnum Phone: 806-665-1876

990 feet from South / North line of Section 1,320 feet from East / West line of Section IS SECTION REGULAR IRREGULAR

CONTRACTOR: License #: Unknown at this time Name: advise on ACO-1

(NOTE: Locate well on the Section Plat on Reverse Side) County: Seward Lease Name: P. J. Homsher Well #: 2 Field Name: Thirty-one SW Wildcat Is this a Prorated/Spaced Field? MORROW yes no Target formation(s): 990' Nearest lease or unit boundary: 990' Ground Surface Elevation: APPROX. 2844 feet MSL Water well within one-quarter mile: yes XX no Public water supply well within one mile: yes XX no Depth to bottom of fresh water: 410' Depth to bottom of usable water: 550' Surface Pipe by Alternate: X Length of Surface Pipe Planned to be set: (200) 570 Length of Conductor pipe required: (40) 0 Projected Total Depth: 5,800 Formation at Total Depth: Chester Water Source for Drilling Operations: well farm pond XX other DWR Permit #: Will Cores Be Taken? yes XX no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other If OWWO, old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/24/93 Signature of Operator or Agent: J. M. Barnum Title: Area Manager

FOR KCC USE: API # 15- 175-21303-0000 Conductor pipe required None feet Minimum surface pipe required 570 feet per Alt. 1 X Approved by: CB 2-26-93 This authorization expires: 8-26-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION FEB 26 1993 CONSERVATION DIVISION WICHITA, KS 31 32

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-  
 OPERATOR Texaco E&P, Inc.  
 LEASE P. Homsher  
 WELL NUMBER 2  
 FIELD Thirty one SW

LOCATION OF WELL: COUNTY Seward  
990 feet from ~~south~~/north line of section  
1,320 feet from east/~~west~~ line of section  
 SECTION 15 TWP 31S RG 32W

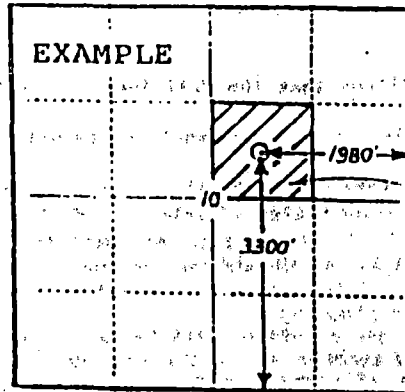
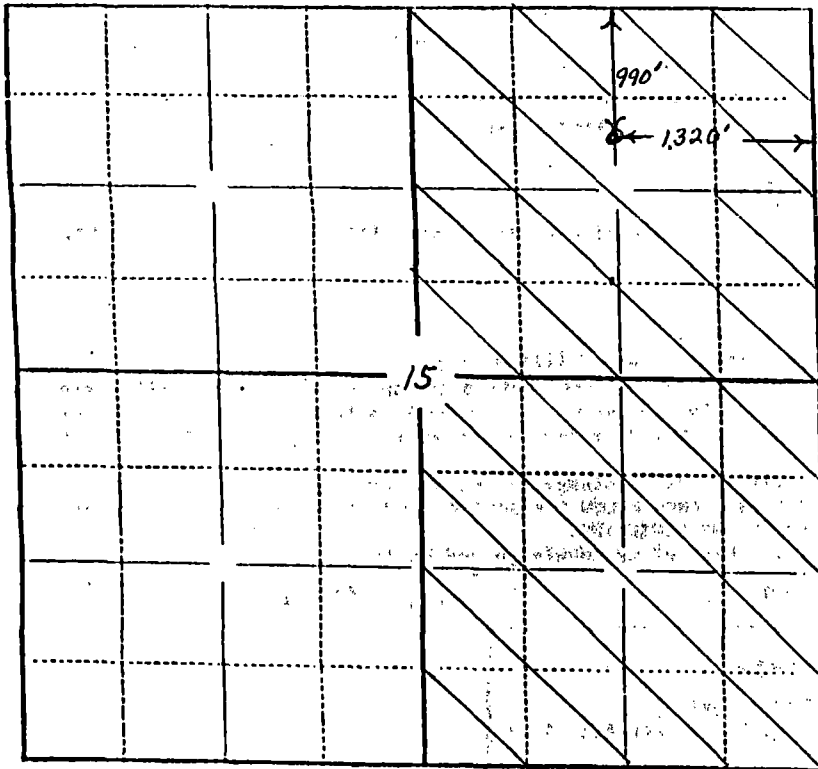
NUMBER OF ACRES ATTRIBUTABLE TO WELL 320  
 QTR/QTR/QTR OF ACREAGE E/2

IS SECTION XX REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**40 ACRES**

**SEWARD CO.**

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.