

FOR KCC USE:

FORM C - 1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED

EFFECTIVE DATE: 1-14-97

State of Kansas

NOTICE OF INTENTION TO DRILL DIST # 1  
five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED SGA? Yes  No Must be approved by the K.C.C.

Expected Spud Date 01 15 97  
month day year

Spot SW NE NE Sec 22 Twp 31S S. Rg 32W  East  
 West

OPERATOR: License # 4742  
Name: Texaco E & P, Inc.  
Address: P.O. Box 2700  
City/State/Zip: Pampa, TX 79066-2700  
Contact Person: Sylvia Porter  
Phone: 806-669-8456

990 feet from South/North Line of Section  
990 feet from East/West Line of Section

IS SECTION  REGULAR  IRREGULAR?  
(Note: Locate well on Section Plat on Reverse Side)

County: Seward

Lease Name: R. M. Burnham Well #: 22-3

Field Name: Block 31 SW (Thirty-One)

Is this a Prorated/Spaced Field?  yes  no

Target Formation(s): Lower Morrow, St. Louis

Nearest Lease or unit boundary: 990'

Ground Surface Elevation: 2865' feet MSL

Water well within one-quarter mile:  yes  no

Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 500'

Depth to bottom of usable water: 520'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: \_\_\_\_\_

Projected Total Depth: 5850'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:  
 well  farm pond  other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?:  yes  no

If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License #: 5418  
Name: Allen Drilling

Well Drilled For: Well Class: Type Equipment:

Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other  
 OTHER

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true, and to the best of my knowledge and belief.

Date: 01-03-97 Signature of Operator or Agent: Sylvia Porter Title: Engineering Tech.

FOR KCC USE:  
 API # 15- 175-215900000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 540' feet per Alt. (1) X  
 Approved by: JK 1-9-97  
 This authorization expires: 7-9-97  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED  
KANSAS OIL & GAS  
1997 JAN -6 P 11:27  
22 31 32W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

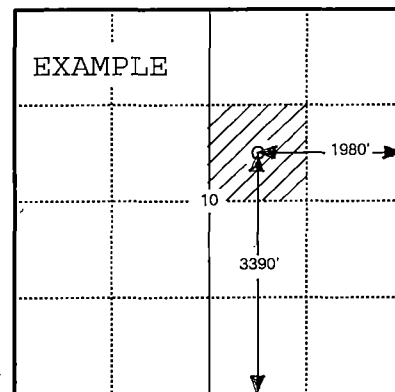
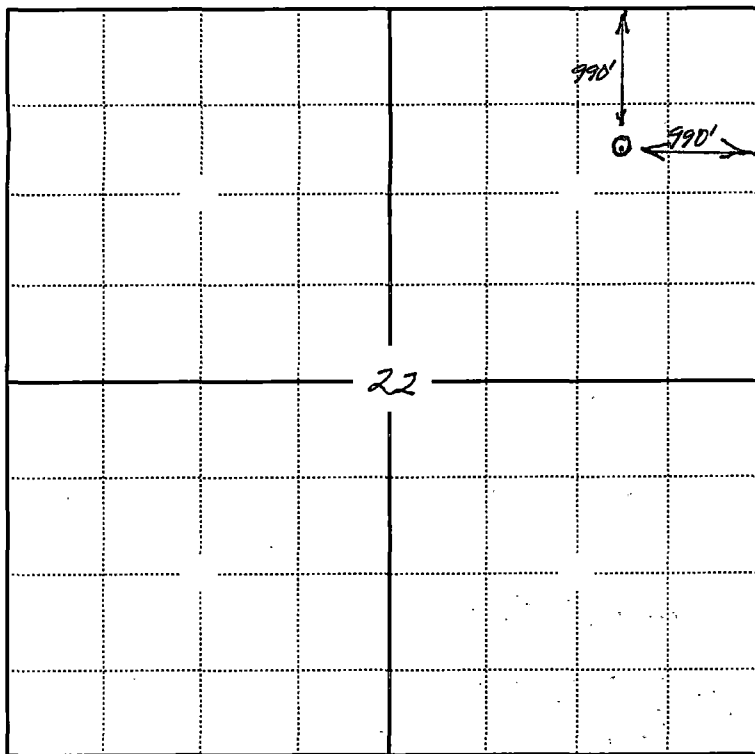
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR TEXACO E & P, INC. LOCATION OF WELL: COUNTY Seward  
 LEASE R. M. Burnham 990 feet south/north line of section  
 WELL NUMBER 22-3 990 feet east west line of section  
 FIELD Block 31 SW SECTION 22 TWP 31S RG 32W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR?  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)



SEWARD CO.

In plotting the proposed location of the well, you must show;

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.