

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

REPLACEMENT WELL

**AMEND LOCATION*

(see rules on reverse side)

Starting Date ... March 13, 1988 ... month day year

API Number 15-175-21,012 - 0000

OPERATOR: License # 4742
Name Texaco Inc. for Texaco Producing Inc.
Address P. O. Box 2420
City/State/Zip Tulsa, OK 74102
Contact Person B. A. Batson
Phone (918) 560-6316

* SE NW SW Sec. 11 Twp. 31 S, Rg. 32
1400 Ft. from South Line of Section
4030 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Contract not let
Name
City/State

* Nearest lease or unit boundary line 1400 feet
County Seward
Lease Name Collingwood Well # 2
Ground surface elevation E-2835 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 580
Depth to bottom of usable water 580
Surface pipe by Alternate: 1X 2

Well Drilled For: Well Class: Type Equipment:
Oil SWD X Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe planned to be set 1700
Conductor pipe required
Projected Total Depth 2900 feet
Formation Chase Group

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title J. K. Hamby

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 600 feet per Alt.
This Authorization Expires 9-10-88 Approved By Ref. 3-21-88

*WAS: NE-SW-SW 1250 FSL
4030 FEL NLL. 1250

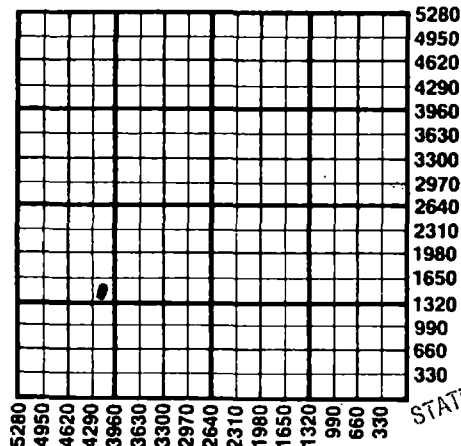
ORIG. RCV'D 3-10-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



3-17-88

RECEIVED
STATE CORPORATION COMMISSION
MAR 17 1988
CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below an unusable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238