

FOR KCC USE:

FORM C - 1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED

EFFECTIVE DATE: 10-27-97  
NOTICE OF INTENTION TO DRILL Dist 1  
five (5) days prior to commencing well

State of Kansas  
ALL BLANKS MUST BE FILLED SGA? Yes ☒ No ☐ Must be approved by the K.C.C.

Expected Spud Date 11 month 5 day 97 year

OPERATOR: License # 32193  
Name: PIONEER NATURAL RESOURCES USA, INC  
Address: 14000 Quail Springs Parkway, Suite 5000  
City/State/Zip: Oklahoma City, OK 73134-2600  
Contact Person: TOMMY ROYAL  
Phone: (405) 749-1780

CONTRACTOR: License #: 5822  
Name: VAL ENERGY, INC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> OTHER		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ yes ☒ no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Spot APPROX. C SW  
SW/4 \_\_\_\_\_ Sec 14 Twp 31 S. Rg 32 ☒ East  
☒ 1250 feet from South North Line of Section  
☒ 1250 feet from East West Line of Section  
IS SECTION ☒ REGULAR ☐ IRREGULAR?  
(Note: Locate well on Section Plat on Reverse Side)

County: SEWARD  
Lease Name: CLARK Well #: 2-14  
Field Name: THIRTY-ONE

\* Is this a Prorated/Spaced Field? ☐ yes ☒ no  
Target Formation(s): MISSISSIPPI; MORROW  
Nearest Lease or unit boundary: 1250  
Ground Surface Elevation: 2850 feet MSL  
Water well within one-quarter mile: ☐ yes ☒ no  
Public water supply within one mile: ☐ yes ☒ no  
Depth to bottom of fresh water: 500  
Depth to bottom of usable water: 540  
Surface Pipe by Alternate: ☒ 1 ☐ 2  
Length of Surface Pipe Planned to be set: 1500'  
Length of Conductor pipe required: NOT REQ'D  
Projected Total Depth: 5850  
Formation at Total Depth: MISSISSIPPI  
Water Source for Drilling Operations:  
☐ well ☐ farm pond ☒ other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ☐ yes ☒ no  
If yes, proposed zone: \_\_\_\_\_

#### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/21/97 Signature of Operator or Agent: Tommy W Royal Title: SR OPERATIONS ENGR

FOR KCC USE:

API # 15- 175-216790000  
Conductor pipe required NONE feet  
Minimum surface pipe required 560 feet per Alt. (1) X  
Approved by: JK 10-22-97

This authorization expires: 4-22-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

#### REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market, Room 2078, Wichita, KS 67202

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 22 1997

\* PRORATED AND SPACED IN CHARGE.

CONSERVATION DIVISION  
WICHITA, KS

14  
31  
3210



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-\_\_\_\_\_

OPERATOR \_\_\_\_\_

LEASE \_\_\_\_\_

WELL NUMBER \_\_\_\_\_

FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
\_\_\_\_\_ feet south/north line of section

\_\_\_\_\_ feet east/west line of section

SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_

QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

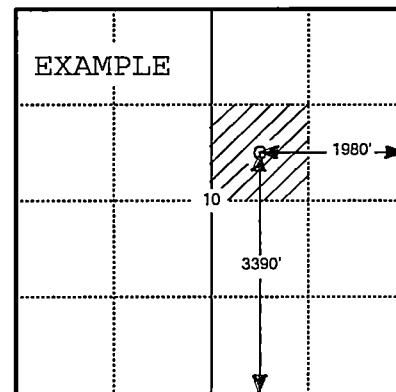
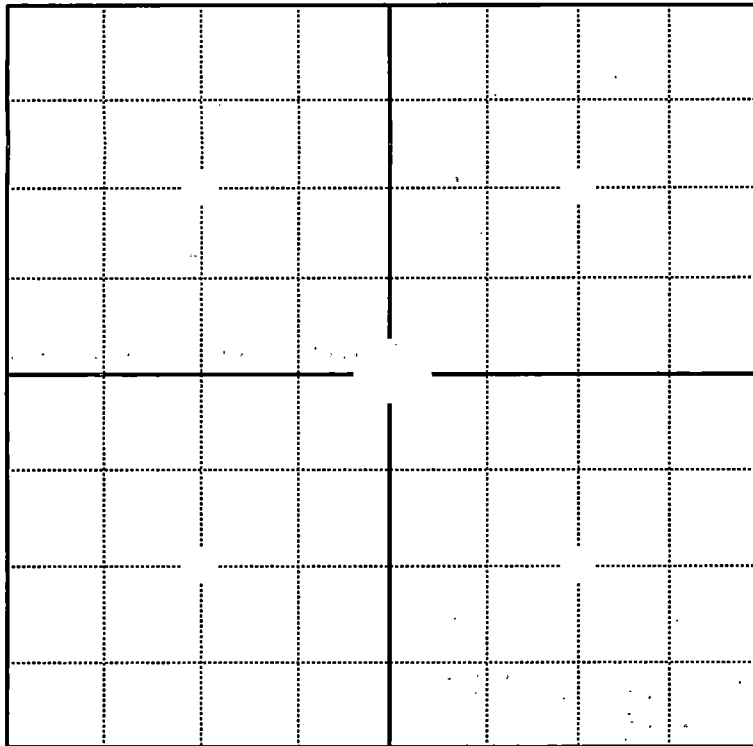
IS SECTION \_\_\_\_ REGULAR or \_\_\_\_ IRREGULAR?

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_ NE \_\_\_\_ NW \_\_\_\_ SE \_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to nearest lease or unit boundary line)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.