

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Barton County. Sec. 26 Twp. 20 Rge. 14 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE SE NE

Lease Owner. The Texas Company

Lease Name. Price Bondurant Well No. 1

Office Address. The Texas Co., Bx. 2420 Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole). DRY

Date well completed. April 12, 1945

Application for plugging filed. May 6, 1945

Application for plugging approved. May 16, 1945

Plugging commenced. May 6, 1945

Plugging completed. May 11, 1945

Reason for abandonment of well or producing formation. DRY

If a producing well is abandoned, date of last production. 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. H.W. Kerr, Great Bend, Kansas

Producing formation. Depth to top. Bottom. Total Depth of Well. 3598' Feet

Show depth and thickness of all water, oil and gas formations. PB-3305'

OIL, GAS OR WATER RECORDS

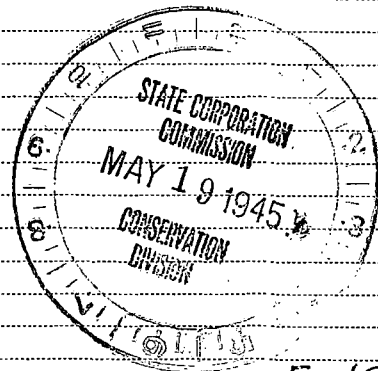
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8-32#	814'	None
				5-1/2-14#	3541'	3118'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded hole up to 250' and run 15-sacks cement
Mudded to 15' of top and ran 5 sacks cement
to base of cellar.

PLUGGING
FILE 26 20 14
BOOK PAGE 13 LINE 3



5-19-1945

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company, Prod. Dept.
Address. Box 1801 Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
M. C. Harrell 614 Biting Building (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M.C. Harrell

(Address)

Subscribed and Sworn to before me this 28th day of March, 1952

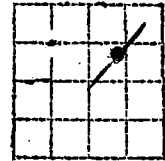
My commission expires September 20, 1952 H. Howard Kistler Notary Public.

Company - THE TEXAS CO.
Well No. Price Bondurant No. 1.

SEC. 26 T. 20 R. 14 W
NE SW NE
1650' FEL 1650' FNL NE 1/4

Total Depth. 3598 PB 3305
Comm. 3-8-45 Comp. 4-12-45
Shot or Treated.
Contractor. Kiowa Drlg. Co.
Issued. 6-2-45

County. Barton
KANSAS



Rotary O-3551
Cable 3551-3598

CASING:
8 5/8" 814' Cem.
5 1/2" 3541' Cem.

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

surface & sand	170	Perf. 3297-3336 39 shots
shale	270	no show oil or wtr.
sand	520	Run Bridge Plug bottom 3322
shale	600	Run sand on top plug, plug
sand	610	back to 3305
red bed	804	Perf 3275-86 20 shots acidize
anhydrite	814	w/500 gals treating time
sand & shale	1020	1 hr 6 min. Swbd hole down
shale & shells	1350	showing 4 gals wtr & 1 qt OPH
shale	1385	
shale & salt	1610	
lime & shale	1710	
shale & sand	1785	
shale & shells	1885	
sand, lime & shale	1925	
lime & shale	2570	
lime	2575	
shale	2620	
lime & shale	2684	
lime brkn	2760	
lime	2845	
lime & shale	2906	
lime	3180	
lime & shale	3278	
lime	3412	
lime & shale	3472	
lime & conglomerate	3537	
Simpson Sand Core#1	3545	
Simpson Sand Core#2	3551	
lime	3598	
Total Depth		

Plugged back 3305

Tops:

Topeka	2893
Lansing	3279
Base-K.C.	3506
Conglomerate	3530
Arbuckle	3550

From 3547-51 5 gal OPH
(Rotary TD 3551)
Run 500 Gals acid 3551
no results, Max pressure
1250# min, 650# treating
time 1 hr.55 Min.

Core -- 3539-47 5' rec.
some sh Oil
3547-51 4' rec. good
sat. from 3548-3550

Cable tools from 3551-3598
13 BWPB Plugged back to 3550
Perf. from 3365-74 10 shots
3 BWPB
Set Lane Wells plug @ 3355

PLUGGING
FILE SEC 26 T 20 R 14 W
BOOK PAGE 13 LINE 3

