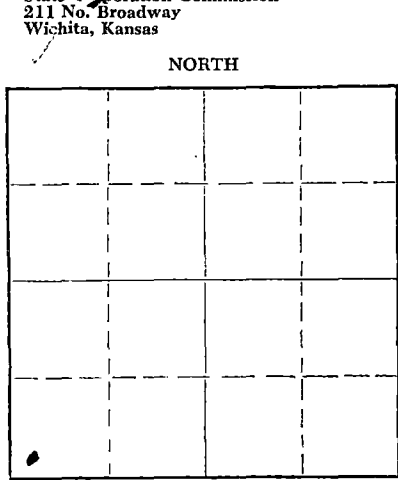


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Barton County. Sec. 26 Twp. 20S Rge. 11W ~~EX~~ ~~XW~~

Location as "NE/CNW/SW" or footage from lines C SW SW SW
Lease Owner Gulf Oil Corporation
Lease Name T. Taylor Well No. 3
Office Address Box 661, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-21 19 44
Application for plugging filed 5-1 19 57
Application for plugging approved 5-3 19 57
Plugging commenced 6-5 19 57
Plugging completed 6-8 19 57
Reason for abandonment of well or producing formation Well operating
below its economic limit
If a producing well is abandoned, date of last production 4-16 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation Arbuckle Depth to top 3535' Bottom 3595' Total Depth of Well 3595' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-3/8"	207'	- 0 -
				5-1/2"	3594'	2706'
				8-5/8"	850'	- 0 -

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with chat to 3525' & dumped 5 sacks cement. Filled with mud to 250'. Placed plug & rock bridge. Cemented with 20 sacks regular portland. Filled with mud to 20'. Placed plug and rock bridge. Capped with 5 sacks regular cement filling hole to top of surface pipe.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Morgan Well Plugging Service
Address 102 W. 18th St., Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Thomas A. Trax (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Thomas A. Trax Asst. Zone Supt. of Prod.
Box 2233, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of June, 19 57

My commission expires 2-4-59 [Signature] Notary Public.

JRM:BJT

PLUGGING
FILE SEC. 26 T. 20 R. 14-W
BOOK PAGE 10 LINE 28

JUN 15 1957

CONSERVATION DIVISION
WICHITA, KANSAS

6-13-1957

GULF OIL CORPORATION

15.009.07168.0000

TILLA TAYLOR NO. 3

CENTER SW SW SW OF SECTION 26-208-14W
BARTON COUNTY, KANSAS

13-3/8" O.D. casing cemented at 270'	Drilling commenced 11-27-44
8-5/8" O.D. casing cemented at 853'	
5-1/2" O.D. casing cemented at 3595'	Drilling completed 12-15-44

FROM	TO	FORMATION	REMARKS
0'	39'	Surface clay	
39'	120'	Sand	
120'	221'	Shale	
221'	225'	Iron Pyrite	13-3/8" O.D. casing cemented with 250 sacks bulk cement at 270'.
225'	273'	Shale	
273'	281'	Sand	
281'	310'	Shale	
310'	325'	Sand	
325'	500'	Shale and sand	
500'	810'	Red bed and shale	
810'	825'	Shale and shells	
825'	840'	Anhydrite	8-5/8" O.D. casing cemented with 375 sacks bulk cement at 853'.
840'	853'	Shale and shells	
853'	985'	Red bed and shale	
985'	1350'	Shale and shells	
1350'	1420'	Salt and shale	
1420'	1620'	Shale and shells	
1620'	1735'	Lime and shale	
1735'	1820'	Lime	
1820'	1835'	Iron Pyrite and lime	
1835'	1920'	Lime, broken	
1920'	2025'	Lime	
2025'	2265'	Lime, broken, and shale	
2265'	2740'	Shale and shells	
2740'	2800'	Lime	
2800'	2840'	Shale and shells	
2840'	2990'	Shale and lime	
2990'	3170'	Lime	
3170'	3240'	Shale and lime	
3240'	3253'	Shale and shells	
3253'	3300'	K. C. Lime	
3300'	3530'	Lime	
3530'	3535'	Simpson shale	5-1/2" O.D. casing cemented with 125 sacks Ideal Portland cement at 3595'.
3535'	3545'	Arbuckle lime	
3545'	3595'	Lime	
T.D.	3595'		

STATE OIL COMMISSION

1957

DIVISION

PLUGGING	
FILE	SEC. 26 T. 20. R. 14W
BOOK	PAGE 10 LINE 28