, YSTATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely

Make Required Affidavit Mair or Deliver Report to: Conservation Division		FORMATION PLUGGING RECORD when reporting plugging off formations.					
State Corporation Commission 800 Bitting Building	,	Barton	<u> </u>		m 20S m	ge(E) 14 (W)	
Wichita, Kansas	Location as "NE	74 NW4/8W4/	or footage fr	om lines NE/	4 NW/4 SV	ge(E) 4 (W). N/ 4	
NORTH	Location as "NE4NW4SW4" or footage from lines NE/4 NW/4 SW/4 Lease Owner The Bry Peloleum Corporation Lease Name Weathers Well No. 2 Office Address Bay Petroleum Corporation Character of Well (completed as Oil, Gas or Dry Hole) Date well completed June 21 1946 Date well completed 19						
	4					19	
0	Application for plugging approved 19 Plugging commenced July 15 1946						
	Plugging complet	$_{ m ted}$ July,	1 5			₁₉ 46	
	Reason for aban	donment of well	or producin	g formationD	ry Hole		
		· · · · · · · · · · · · · · · · · · ·		~ ************************************			
						tion 19	
Locate well correctly on above	Was permission menced? Ye	obtained from t	he Conserva	tion Division or	its agents befo	ore plugging was com-	
Section Plat Name of Conservation Agent who supe	menceu!	is well	Ir.	Ke	rr		
Producing formation Arbuck	Le Dept	h to top 3535	Botto	m3553 /	Total Depth of	Well 3553 Feet	
Show depth and thickness of all water,					•		
OIL, GAS OR WATER RECORDS	3	-			(CASING RECORD	
Formation	Content	From	. 0	Size	Put In	Pulled Out	
		0 to	826	8 5/8"	826	None	
		- 0	353 7	5 글 " _	3537 '	2790'2"	
				-			
				-			
				-	·····		
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Set bridge at 200' Run 16 sacks cement to base of cellar.				sacks cem	ent		
	·····						
						7-30-194	
					(1-,		
				· · · · · · · · · · · · · · · · · · ·	90.15 % 	, \	
		-	. 140	/)	(1) "() () () () () () () () () () () () () (, t	
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	-	63	4-9	,	1946		
					100		
		•••••	•••••••••	_\\	S		
······		scription is necessary	use BACK of	this shoot)	9///	<u> </u>	
Correspondence regarding this well address	l should be addressed	toThe E	ay Pet	roleum Co:	rporation	1	
77		· · · ·	• -				
TATE OF Kansas	COUNT	Y OF H	ıce	AP 10 10 10 10 10	SS.		
Forrest Craw eing first duly sworn on oath, says: T escribed well as filed and that the sam	hat I have knowledge	e of the facts, st	atements, an	ner) or (owner or ad matters herein	opelation of the contained and	above-described well, the log of the above-	
was more wild that the Sail		· · ·		./(_	10		
•		(Signature)	Pres	/ m	york		
		i	your	Sar	ear		
Subscribed and Sworn to before n	11. 07 th	,	1d. 10 .	(A)	ddress)	1	
SUBSCRIBED AND SWORN TO before n	ae this	day of	July	<u></u>	, 19 <i>4</i> (9-	
	_		Cle	ucent	Draw	1	
ly commission expires	30.1950				- /	Notary Public.	

Company: Bay Petroleum Corporation

Farm: Weathers

Well No: 2

State: Kansas

Sec: 26

Twn: 20S

Rge: 14W

County: Barton

0 to 53 sand 53 to 110 sand 110 to 305 Shale and shells 305 to 330, Sand 330 to 402 Shale and shells 402 to 587 Sand and shale streaks 587 to 808 Shale and sand 808 to 830 Anhydrite 830 to 842 Anhydrite 842 to 1355 Shale and shells 1355 to 1555 Salt and shale 1555 to 1620 Shale and Lime 1620 to 1682 Lime and anhydrite 1682 to 1778 Anhydrite 1778 to 1805 Broken lime and shale 1805 to 1820 Lime 1820 to 1835 Cherty lime 1835 to 1920 Broken lime 1920 to 1993 Broken lime 1993 to 2003 Cherty Lime 2003 to 2059 Lime and shale 2059 to 2087 Broken lime and shale 2037 to 2137 2087 to 2137 Lime 2137 to 2216 Lime and shale 2216 to 2351Broken lime 2351 to 2470 Shale and lime 2470 to 2918 Shale and lime 2918 to 2958 Shale 2958 to 2980 Lime 2980 to 3036 Lime and chert 3036 to 3097 Lime 3097 to 3150 Lime&1 3150 to 3204 Lime and shale 3204 to 3259 Lime and shale. 3259 to 3539 Lime Total Depth



76 20 14 W BOOK 20 56 8 14 3