

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-159-21,277.00.00

ADDRESS 6427 East Kellogg
Wichita, Kansas 67207

COUNTY RICE

FIELD Greene Ext.

**CONTACT PERSON Elwyn H. Nagel
PHONE (316) 684-8481

PROD. FORMATION Mississippi

PURCHASER Conoco, Inc.

LEASE Freund

ADDRESS 3535 NW 58th
Ok. City, Ok 73112

WELL NO. 1-14

WELL LOCATION SE SE NW

330 Ft. from South Line and

330 Ft. from East Line of

the NW/4 SEC. 14 TWP. 19S RGE. 6W

DRILLING H-30 Drilling Company
CONTRACTOR ADDRESS 251 N. Water
Wichita, Kansas 67202

PLUGGING N.A.
CONTRACTOR ADDRESS _____

TOTAL DEPTH 3460 PBD _____

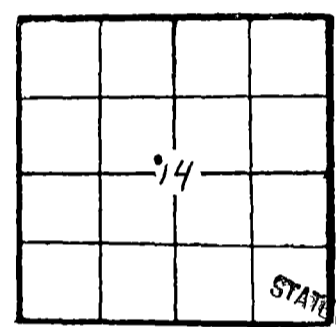
SPUD DATE 9/19/81 DATE COMPLETED 9/25/81

ELEV: GR 1632 DF _____ KB 1637

DRILLED WITH (CABLE) (ROTARY) ~~TOOLS~~

(New) / ~~Used~~ casing.

CASING RECORD



WELL PLAT
KCC ✓
KGS ✓
MISC _____
(Office Use)
STATE CORPORATION COMMISSION
RECEIVED
MAY 14 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks
SURFACE		8 5/8		217		165
PRODUCTION		4 1/2		3456		250

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	2		3318-26
TUBING RECORD			4		3330-34
Size	Setting depth	Packer set at			
2"	3317				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 bbls salt water frac 10,000# 20-40 and 10,000# 10-20 sand 1,000 gal. 15% N.E.	3318-26

Date of first production 1-7-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity N.A.

RATE OF PRODUCTION PER 24 HOURS Oil 21 bbls Gas N.A. MCF Water % N.A. Gas-oil ratio N.A. CFPB

Disposition of gas (vented, used on lease or sold) N.A. Perforations 3318-26

*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	2572
			Brown Lime	2744
			Lansing KC	2764
			Base KC	3162
			Cherokee Sh	3292
			Cherokee Sd	----
			Conglomerate	----
			Conglomerate	----
			Chert	----
			Mississippi	3312
			Kinderhook	
			Shale	----
			Kinderhook	
			Sand	----
			Viola	----
			Simpson Sh	----
			Simpson Ss	----
			Arbuckle	----
			RTD	3460
			Elog TD	

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE FREUND LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-14 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF October, 19 81, AND THAT

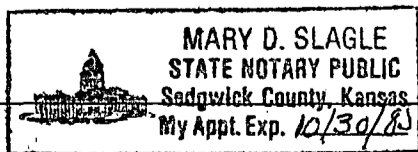
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel
Elwyn H. Nagel Geologist

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May 19 82

MY COMMISSION EXPIRES:



Mary D. Slagle
 NOTARY PUBLIC