

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-159-21,508.00.00

ADDRESS 6427 East Kellogg COUNTY Rice  
Wichita, Kansas 67207 FIELD Green

\*\* CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Conglomerate Chert  
PHONE (316) 684-8481

PURCHASER Conoco, Inc. LEASE NELSON "A"

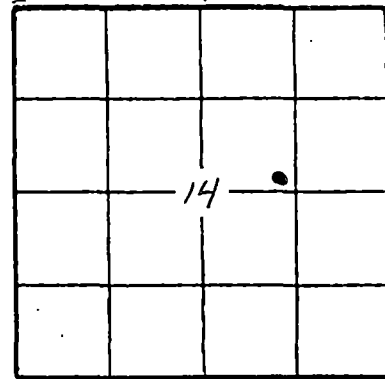
ADDRESS P. O. Box 1267 WELL NO. 3-14  
Ponca City, Oklahoma 74601 WELL LOCATION SE SW NE

DRILLING CONTRACTOR Sterling Drilling Company 2310 Ft. from North Line and  
ADDRESS P. O. Box 129 1650 Ft. from East Line of  
Sterling, Kansas 67579 the NE/4(Qtr.) SEC 14 TWP 19SRGE 6W.

PLUGGING CONTRACTOR ADDRESS N.A.

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 3450 PBSD 3424  
SPUD DATE 10-15-82 DATE COMPLETED 10-20-82  
ELEV: GR 1629 DF 1635 KB 1638

DRILLED WITH ~~(SABER)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented N.A. DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

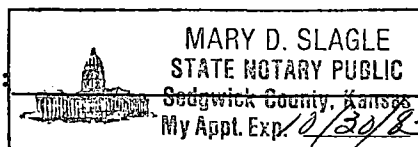
Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel  
Elwyn H. (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of April, 1983.

MY COMMISSION EXPIRES:



Mary D. Slagle  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

APR 13 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE SNELSON "A"

SEC. 14 TWP. 19S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	224		
Red Bed and Shale	224	654		
Shale and Lime	654	3450	Heebner	2586
			Brown Lime	2759
			Lansing KC	2777
			Base KC	3166
			Conglomerate	3303
			Conglomerate Ch	3352
			Mississippi	3397
			Viola	3423
			RTD	3450
			Elog TD	3448
No DST's				
Logs; Gamma Ray-Nertron Laterolg, Densilog, Caliper.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	222' 222'	Common	165	3%cc
PRODUCTION		4 1/2	10.5	3443'	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
N.A.	N.A.	N.A.	4		3401-05
TUBING RECORD			4		3379-83
Size	Setting depth	Pecker set at			
2"	3366				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal. acid 1,000 bbl. SW frac with sand	3379-83 3401-05

Date of first production December 3, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3379-83