

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8061
 Name: Oil Producers Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, KS 67208-0647
 Purchaser: N/A
 Operator Contact Person: Diana Richecky **RECEIVED**
 Phone: (316) 681-0231
 Contractor: Name: Val Energy, Inc. **JUL 30 2003**
 License: 5822 **KCC WICHITA**
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover **7-30-03**
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Abercrombie Drilling, Inc.
 Well Name: Emerson
 Original Comp. Date: 11/19/86 Original Total Depth: 5104
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 11/20/2003: _____ 11/22/2003: _____ N/A TA'a
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 097-21224-0001
 County: Kiowa approx. 150' w of
 _____ nw ne Sec. 32 Twp. 30 S. R. 18 East West
4620 feet from S / N (circle one) Line of Section
2130 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Emerson-Caraway Trust Well #: 1
 Field Name: Alford
 Producing Formation: N/A
 Elevation: Ground: 2163 Kelly Bushing: 2168
 Total Depth: 5104 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 617 already set Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work w/ B-B-08
 (Data must be collected from the Reserve Pit)
 Chloride content 4,500 ppm Fluid volume 300 bbls
 Dewatering method used Hauled to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: Advantage Resources
 Lease Name: Hardy B #1 License No.: 6927
 Quarter ne/4 Sec. 24 Twp. 28 S. R. 18 East West
 County: Kiowa Docket No.: D-24,161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: July 29, 2003
 Subscribed and sworn to before me this 29th day of July
15 2003.
 Notary Public: Diana L. Richecky

Date Commission Expires 12, 2004
 Notary Public - State of Kansas
 My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Oil Producers Inc. of Kansas Lease Name: Emerson-Caraway Trust Well #: 1
 Sec. 32 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:50%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2	10.5	5104	See Note 1	140	See Note 1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

(If vented, Sumit ACO-18.)

ORIGINAL

Attachment 1

Note 1:

Production Casing
140 sacks

AA-2

2% cc with gas block
10% salt, FLA-322

RECEIVED

JUL 30 2003

KCC WICHITA



RECEIVED
JUL 30 2003
KCC WICHITA

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

ORIGINAL
COPY
SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		211093	11/27/02	5543	11/22/02
	Service Description				
	Cement				
			Lease	Well	
			Emerson-Caraway	1	
AFE.	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. McCoy	D. Scott	Old Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	140	\$13.56	\$1,898.40 (T)
D203	60/40 POZ (COMMON)	SK	35	\$7.75	\$271.25 (T)
C196	FLA-322	LB	106	\$7.25	\$768.50 (T)
C223	SALT (Fine)	LBS	721	\$0.35	\$252.35 (T)
C313	GAS BLOCK POWDER	LB	99	\$5.00	\$495.00 (T)
C322	GILSONITE	LB	660	\$0.55	\$363.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
F100	CENTRALIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	326	\$1.25	\$407.50 (T)
R211	CASING CEMENT PUMPER, 5001-5500'	EA	1	\$1,850.00	\$1,850.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

Sub Total:	\$8,934.00
Discount:	\$2,948.22
Discount Sub Total:	\$5,985.78
Tax Rate: 6.30%	Taxes: \$377.10
(T) Taxable Item	Total: \$6,362.88

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

5543

INVOICE NO.		Subject to Correction	
Date	11-22-02	Lease	Emerson - Caraway
Customer ID		County	Hiowa
		Well #	1
		State	KS
		Legal	32-30-18
		Station	Pratt KS
		Depth	
		Formation	TP=
		Shoe Joint	35'
		Casing	4 1/2"
		Casing Depth	
		TD	3104
		Job Type	Owwo Long String
		Customer Representative	Brian McCoy
		Treater	D Scott

CHARGE

Oil Producers Inc of KS

AFE Number	PO Number	Materials Received by	X <i>Brian McCoy</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	140 ski	AA-2 Premium	✓			RECEIVED
D203	35 ski	60/40 202 Common	✓			JUL 30 2003
C196	106 lb	FLA-322	✓			KCC WICHITA
C223	921 lb	Salt Fine	✓			
C313	99 lb	Gas Blok	✓			
C322	660 lb	Gilsonite	✓			
C141	2 gal	CC-1	✓			
C302	500 gal	mud flush	✓			
C303	250 gal	Super flush	✓			
F100	4 ea	Centralizers 4 1/2 in	✓			
F150	1 ea	h.D. Plug Baffle "	✓			
F180	1 ea	Auto fill float shoe "	✓			
E107	105 ski	Cent Serv Chg				
E100	1 ea	UNITS / way MILES 40				
E104	326 tm	TONS / way MILES 40				
R211	1 ea	EA. 500'-550' PUMP CHARGE				
R201	1 ea	4 1/2 Cent Head Rental				
				Discounted Price = 5985.78		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID	Date
Customer <i>Oil Producer's</i>	<i>11-22-02</i>
Lease <i>Emerson-Coraway</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>5543</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>3103</i>	County <i>Hiwaga</i>	State <i>KS</i>
Type Job <i>Long Spring OWWO</i>			Formation	Legal Description <i>31-30-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>140sk AA-2 10% Salt</i>	RATE	PRESS	ISIP	
Depth <i>3068</i>	Depth <i>2870</i>	From	To	Pre Pad <i>5 1/2" 1.956oz Blk</i>	Max <i>8% FLA-322</i>		5 Min.	
Volume <i>79.9</i>	Volume	From	To	Pad <i>35sk 60140 poz</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>1.44 15.0 pag</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>35.9 Bbls JC</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>20KCL M.H. & S.F.</i>	Gas Volume		Total Load	

Customer Representative <i>Brian McCoy</i>	Station Manager <i>Dave Astry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>59</i>	<i>30</i>	<i>71</i>	<i>1</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>On loc w/ Trki Safety mtg</i>
					<i>F.S. on Bottom h.D. Baffle Top S.F.</i>
					<i>Cent 1-3-5-7</i>
<i>1453</i>	<i>300</i>		<i>24</i>	<i>6</i>	<i>St 2% KCL</i>
<i>1458</i>	<i>400</i>		<i>12</i>	<i>6</i>	<i>St mud Flush</i>
<i>1500</i>	<i>400</i>		<i>3</i>	<i>6</i>	<i>H2O Spacer</i>
<i>1502</i>	<i>400</i>		<i>6</i>	<i>6</i>	<i>St Super Flush</i>
<i>1504</i>	<i>400</i>		<i>3</i>	<i>6</i>	<i>H2O Spacer</i>
<i>1507</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>Mix Scavenger (mt 2) 11.0 pag 105sk</i>
<i>1508</i>	<i>400</i>		<i>35.9</i>	<i>6</i>	<i>Mix (mt 2) 13.0 pag 140sk 1pg</i>
<i>1519</i>			<i>10</i>	<i>6</i>	<i>Chase In a Wash Pump & line</i>
<i>1519</i>	<i>100</i>			<i>8</i>	<i>Release Plug & St Disp w/H2O</i>
<i>1527</i>	<i>500</i>		<i>62</i>	<i>7.0</i>	<i>hitting (mt 62 Bbls) Disp Out</i>
<i>1532</i>	<i>1600</i>		<i>79.9</i>	<i>0</i>	<i>Plug Down psi Test Psg</i>
					<i>Release psi Held</i>
<i>1545</i>			<i>5</i>		<i>Plug R.H. & M.H. w/ 25sk 60/40 poz</i>
					<i>Good Circ During Job</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scott</i>

RECEIVED
JUL 30 2003
KCC WICHITA