

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Maurice L. Brown Company

API NO. 15-097-20,803 - 0000

ADDRESS 200 Sutton Building

COUNTY Kiowa

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Vern Haselhorst

PROD. FORMATION

PHONE 316/265-4651

LEASE J. C. Unruh "D"

PURCHASER None

WELL NO. 3

ADDRESS

WELL LOCATION 72' N & E of C SE SW

DRILLING Abercrombie Drilling Company

732' Ft. from South Line and

CONTRACTOR

588' Ft. from East Line of

ADDRESS 801 Union Center Building

the SW/4 SEC. 36 TWP. 30S RGE. 18W

Wichita, Kansas 67202

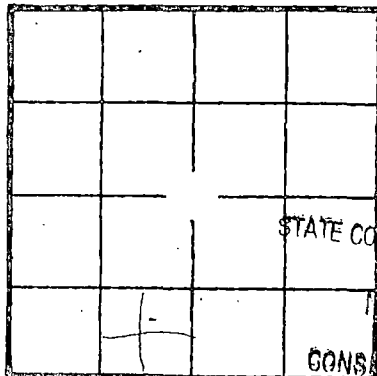
WELL PLAT

PLUGGING Abercrombie Drilling Company

CONTRACTOR

ADDRESS 801 Union Center Building

Wichita, Kansas 67202



KCC  
KGS  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION

MAY 10 1982

CONSERVATION DIVISION  
Wichita, Kansas

Rec'd  
5-29-82

TOTAL DEPTH 5156' PBTD

SPUD DATE 11-28-81 DATE COMPLETED 12-17-81

ELEV: GR 2129' DF KB 2137'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 511.36' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, VERN HASELHORST

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS DRILLING MANAGER (FOR) THE MAURICE L. BROWN COMPANY

OPERATOR OF THE J. D. UNRUH "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

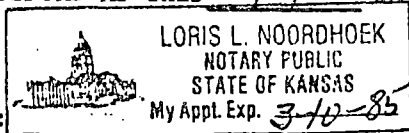
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th. DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Vern Haselhorst

SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF May, 19 82.



Loris L. Noordhoek  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached sheets				

RELEASED  
NOV 0 1957  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (~~Set~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	511.36'	HLC Class A	250 150	3%CC, 1/2# Flo 3%CC, 1/2# Flo./sk.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
P. C. A.	None	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
		Water %
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		
		Perforations