

15.009.00730.0000

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name Petroleum, Inc.  
address P.O. Box 1447  
City/State/Zip Great Bend, KS 67530

Operator Contact Person Monte Chadd  
Phone 316-793-8471

Contractor: license # NA  
name

Wellsite Geologist NA  
Phone

Purchaser: Koch Oil Co.  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator NA  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-11-53 11-21-53 11-21-53  
Spud Date Date Reached TD Completion Date

3435 3428  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from NA feet depth to w/ SX cmt

API NO. 15 - Completed November 21, 1953

County Barton

SW SW SW Sec 36 Twp 20 Rge 12  East  West

330 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Dannebohm Well# 1

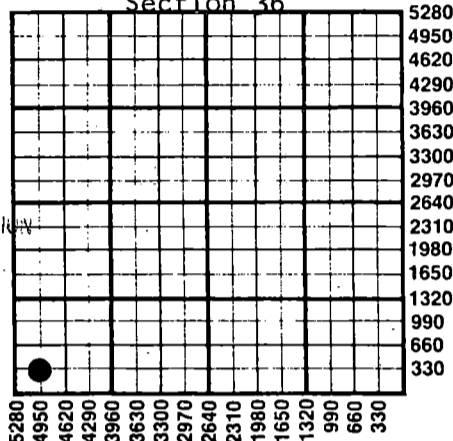
Field Name Chase Silica

Producing Formation Arbuckle

Elevation: Ground 1821 KB 1826

Section Plat

Section 36



RECEIVED  
STATE CORPORATION COMMISSION  
JUL 12 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # NA

Groundwater NA Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water NA Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C-5,203

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

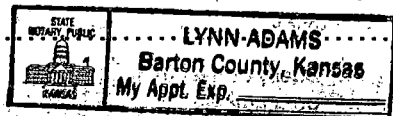
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd

Title Ks. Dist. Prod. Supt. Date 7-11-84

Subscribed and sworn to before me this 11th day of July 19 84

Notary Public Lynn Adams  
Date Commission Expires 12-20-87



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 36 Twp 20 Rge 12

Operator Name Petroleum, Inc. Lease Name Dannebohm Well# 1 SEC 36 TWP 20 RGE 12  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Drill Stem Test #1, 3152-3215, tool open 1 hour, recovered 20' mud, trace of oil @ BHP/15 min.  
 Drill Stem Test #2, 3260-80, open 3/4 hour, recovered 7' of mud, @ BHP.  
 Drill Stem Test #3, 3360-86, tool open 1 hour, strongblow throughout, recovered 1440' of gas, 660' of oil, 1000#/20 min. BHP.

Name Top Bottom

Radioactivity Log  
 Tops  
 Anhydrite: 582 (+1244)  
 Heebner: 3000 (-1174)  
 Brown Lime: 3130 (-1304)  
 Lansing: 3143 (-1317)  
 Conglomerate: 3373 (-1547)  
 Simpson: 3377 (-1551)  
 Arbuckle: 3381 (-1555)  
 R.T.D.: 3435'

- 3155-80 Limestone, white, fine crystalline, tight, trace of oolitic porosity, trace of spotty light stain.
- 3182-86 Limestone, grey to blue, fine to medium crystalline, poor vugular porosity, spotty fair light stain.
- 3306-15 Limestone, white, fine crystalline, oolitic, fair to good oolitic porosity, show of gilsonite.
- 3202-14 Limestone, blue to grey, fine crystalline, fragmental & fossiliferous, spotty inter-crystalline and vugular porosity, light stain and spotty saturation, slight odor.
- 3224-29 Limestone, white, fine crystalline, oolitic, oolitic porosity, chalky, trace of spotty dead light brown flaky stain.
- 3273-79 Limestone, white, fine crystalline, oolitic, oolitic porosity, show of free oil and fair odor.
- 3382-85 Dolomite, white to tan, medium crystalline, sandy, fair inter-crystalline porosity, good saturation, good show of free oil, slight odor.
- 3385-90 Dolomite, white to tan, medium crystalline, tight, no show of oil.
- 3390-97 Dolomite, white to tan, medium to coarse crystalline, fair to good inter-crystalline and vugular porosity, fair saturation, fair light stain, good show of free oil.
- 3397-3402 Dolomite, white to cream, fine to medium crystalline, fair inter-crystalline and vugular porosity, spotty good saturation and stain, sandy, generally tight.
- 3402-06 Dolomite, white to cream, fine to coarse crystalline, generally tight, spotty stain.
- 3406-14 Dolomite, tan, coarse crystalline, sandy, good vugular porosity, good saturation and good light stain.
- 3414-23 Dolomite, white to cream, fine to medium crystalline, generally tight, spotty porosity, spotty stain.
- 3423-35 Dolomite, white, coarse crystalline, fair inter-crystalline porosity, dead brown flaky stain.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casg.	12 1/2	8-5/8	24	250	Common	225	2% gel, 1% CC
Production	7-7/8	4 1/2	11.6	3433	Common	75	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
4	3383-87			250 gal. XXM38 Acid			3383-87
				250 gal. XXM38 Acid w/tracer			3383-87
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
D&A 6-29-84		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) .....  
 PRODUCTION INTERVAL: 3383-87  
 Dually Completed.  Commingled