

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4184Name: Casino Petroleum Co.Address P.O. Box 415City/State/Zip Ellinwood, Ks. 67526

Purchaser: _____

Operator Contact Person: Chris BatchmanPhone (316) 564-2517Contractor: Name: Lobo Drilling Co.License: 5929Wellsite Geologist: Todd Morgenstern

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

10-14-91 10-20-91 4-21-92
 Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,492.0000County Barton160' N - C - W/2-SW Sec. 36 Twp. 20 Rge. 12 X W1048 Feet from S/N (circle one) Line of Section4620 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Dannebohm Well # 1Field Name Chase-SilicaProducing Formation KCElevation: Ground 1818' KB 1827'Total Depth 3459' PBTD 3380'Amount of Surface Pipe Set and Cemented at 268' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

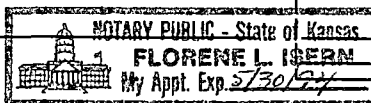
Drilling Fluid Management Plan ALT 1 9/21/92 JAH
(Data must be collected from the Reserve Pit)Chloride content 62,000 ppm Fluid volume 1285 bblsDewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name TomkatLease Name Knop License No. 5538E1/2 Quarter Sec. 31 Twp. 19 S Rng. 10 E/WCounty Barton Docket No. 118115

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Chris BatchmanTitle Partner Date 5-20-92Subscribed and sworn to before me this 10th day of July, 1992.Notary Public Florence L. IgermDate Commission Expires May 30, 1994

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)

SIDE TWO

Operator Name Casino Petroleum Co.Lease Name DannebohmWell # 1Sec. 36 Twp. 20 Rge. 12☐ EastCounty Barton☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

RAG CND-CDL DIL

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	590'	+ 1237
Heebner	3008'	- 1181
Toronto	3024'	- 1197
Douglas	3040'	- 1213
Brown Lime	3142'	- 1315
Lansing K.C.	3155'	- 1328
Arbuckle	3395'	- 1568
TD	3459'	- 1632

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	123/4"	85/8"	20#	268'	60/40 Poz	175	2%Gel 3%CC
Production	77/8"	4 1/2"	10.5#	3459'	60/40 Poz	75	10%Salt
							3% Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	3398' -			
☐ Protect Casing	3421'	Common	100	Common 25# Cemad.
☐ Plug Back TD				
☒ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3398'-3400' 3414'-3415' 3420' 3421'	300gal DS FE Acid	3398'-3421'
2	3398'-3400' 3414'-3415'	300gal " " " 750gal 20%	3398'-3415'
	Plugback 3 sacks 3380'	3 sacks Common 40# sand	3380'-3421'
2	3287'-3289' 3323'-3328'	2500gal 28%	3287'-3328'
TUBING RECORD Size 2 3/8" Set At 3270' Packer At 3270'		Liner Run ☒ No	
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
			Gas/Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

DST NO. 1
3397-3403

Miss-run, packer failure.

DST NO. 2
3357-3403

		I.H.P.	1703#
Weak blow throughout	45min.	I.F.P.	31#-31#
	55min.	I.S.I.P.	811#
Very weak blow	15min.	F.F.P.	31#-31#
	15min.	F.S.I.P.	52#
		F.H.P.	1682#

Recovery : 30' slightly oil cut mud. (7% oil, 93% mud)

Temperature: 107

DST NO. 3
3360-3408

Weak blow building to fair		I.H.P.	1692#
	45min.	I.F.P.	42#-52#
	30min.	I.S.I.P.	904#
Weak blow building to fair	45min.	F.F.P.	72#-72#
	30min.	F.S.I.P.	863#
		F.H.P.	1692#

Recovery : 5' clean oil. (Gravity) 40
85' oil cut mud. (5% oil, 10% water, 85% mud)
30' oil cut mud. (2% oil, 10% water, 87% mud)

Chlorides: 10,000 P.P.M.

Temperature: 108

RECEIVED
STATE CORPORATION COMMISSION

JUL 21 1992

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

15.009.24492.0000

Job No. 10-15-91	Sec. 36	Twp. 20	Range 12	Called Out 1:00 PM	On Location 2:00 PM	Job Start 3:00 PM	Finish 3:30 PM
Contractor Danner Bohm	Well No. #1	Location Ellinwood 5th County Line			County Barton	State KS	
Contractor L.O.B.O. Drilling Rig #1				Owner 714 W N15			
Job Surface Pipe Job				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Le Size 20"	17 1/2	T.D. 272 ft					
	8 5/8	Depth 265 ft					
g. Size		Depth					
ill Pipe		Depth					
ol		Depth					
ment Left in Csg.	15 ft	Shoe Joint					
ss Max.		Minimum					
as Line	253 ft	Displace 16.4 bbl					
f.							

EQUIPMENT

Great Bend

nptrk	No.	Cementer	Mike
	120	Helper	Danner
optrk	No.	Cementer	
		Helper	
lkrk	101	Driver	Heat
		Driver	

PTH of Job

ference:	Pump Truck charge	380.00
17	Mileage charge	34.00
1	wooden plug	42.00
	Sub Total	
	Tax	
	Total	

marks: Cement did Circulate

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Casino Petroleum Co.
Street RR 2 - Box 415
City Ellinwood State KS. 67526
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 5949
X E. J. Hagblom
CEMENT
Thank 5949

Amount Ordered 170 60/40 243

Consisting of
Common 102 5.25 535.50
Poz. Mix 68 2.25 153.00
Gel. 3 6.75 20.25
Chloride 5 21.00 105.00
Quickset

Handling 170 1.00 170.00
Mileage 17 715.60

Sub Total
Total 1079.10

Floating Equipment
1535.10
230.27
1304.83

Allied Cementing Co Inc
Mike Munsch

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 3362

New

15.009.24492.0000

	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-20-91	36	20	12	1:45 A.M.	3:15 A.M.	6:00 A.M.	6:45 A.M.
Dannebrog	Well No. #1	Ellinwood Location 5 to CO. LN, 3/4 W, N/into			Barlow	County	KS State

tractor	Lobo
Job	Production
le. Size	7 7/8"
4 1/2"	T.D. 3460'
	Depth 3460'
g. Size	Depth
ill Pipe	Depth
ol	Depth
ment Left in Csg.	32'
	Shoe Joint 32'
ss Max.	Minimum
as Line	Displace 55 1/2 bbl.
f.	

EQUIPMENT

#	No.	Cementer	Tim
nptrk	181	Helper	Cary
	No.	Cementer	
nptrk		Helper	
#		Driver	Jacks.
lktrk	68		
lktrk		Driver	

EPH of Job

ference:	PumpTrk Charge	880.00
17	PumpTrk Mileage	34.00
1	4 1/2" Rubber Plug	33.00
	Sub Total	
	Tax	
	Total	947.00

marks: Row 3460' of 4 1/2" csg. Pumped
20 bbl WFRH. Mixed 75 SKS
60/10 10% salt, 3% Gilsonite. Washed
Live Clean of Cement. Pumped
Plug with Fresh water.
Float Did Hold. T. Hanks
Plugged Pot hole + Manse hole

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Casino Petroleum
Street	R. R. 2-Box 415
City	Ellinwood
State	Ks. 67526
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.

X Paul Bateman

CEMENT

Amount Ordered	75 SKS 60/10 10% salt, 3% Gilsonite
Consisting of	20 bbl WFRH
Common	45
Poz. Mix	30
Gel.	840 gals
Extenside	WFRH - 20 bbl .50
Quickset	Gilsonite 225 33
Salt - 8	4.75
Handling	75
Mileage	17
Total	2359.00
Disc	353.85
Total	2005.15
Floating Equipment	

1-4 1/2" Guideshoe - 109.00
1-4 1/2" Insert - 169.00
4-4 1/2" Centralizers - 172.00
450.00

NO WARRANTY ON
FLOAT EQUIPMENT

ORIGINAL

Dannebohm

ALLIED CEMENTING CO., INC.

No 3167

Home Office P. O. Box 31

Russell, Kansas 67665

15.009.24492.0000

Date	10-28-91	Sec.	36	Twp.	20	Range	12	Called Out	9:30 AM	On Location	11:30 AM	Job Start	12:15 PM	Finish	2:30 PM
Lease	Dannebohm	Well No.	#1	Location				Ellinwood stock / law limits	County	Barton	State	Ks.			

Contractor Bayse Well Service

Type Job Squeeze

Hole Size T.D.

Csg. 4 1/2 Depth 3424'

Tbg. Size 2" Depth 3340'

Drill Pipe Depth

Tool Model "A" Packer Depth 3345'

Cement Left in Csg. Shoe Joint

Press Max. 3000# Minimum

Meas Line Displace 13.04 bbls

Perf. 3398' to 3400' 3405' to 3410'

EQUIPMENT

No.	Cementer	<u>Steve Kloppen</u>
Pumptrk #195	Helper	<u>Don</u>
No.	Cementer	<u>Tack W.</u>
Pumptrk	Helper	
Bulktrk #101	Driver	<u>Kent</u>
Bulktrk	Driver	

DEPTH of Job 3410'

Reference:	<u>Pump Truck</u>	<u>880.00</u>
<u>17</u>	<u>Mileage</u>	<u>34.00</u>
	Sub Total	
	Tax	
	Total	<u>914.00</u>

Remarks: Load backside to 500# Take Inj. @ 3bb1 @ 700#
Mix 50 sks w LFL tail in w/ 50 net. displaced 6 1/2 bbls
and squeezed @ 3000# worked out tubing & repressed to 2000#
shut pulled 2 Jts & shut in @ 1000#

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cement and helper to assist owner or contractor to do work as listed.

Charge To Casino Petroleum

Street RR 2 Box 415

City Ellinwood State Ks. 67526

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Chris

CEMENT

Amount Ordered 100 sk common 25# Cemad

Consisting of

Common 100 525 525.0

Poz. Mix

Gel.

Chloride

Quickset

Cemad 25# 500 125.0

Sales Tax

Handling 100 sks 1.00 100.0

Mileage 17 68.0

Sub-Total

Total 818.0

Floating Equipment

\$1732.00

Disc 259.80

Net \$ 1472.2

Thank You!

RECEIVED
STATE CORPORATION COMMISSION

JUL 21 1992

REGISTRATION DIVISION
Wichita, Kansas