

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration & Production Co. API NO. 15-009-21705

ADDRESS 4500 S. Garnett - P.O. Box 35567 COUNTY Barton
Tulsa, Oklahoma 74135 FIELD Bart Staff

** CONTACT PERSON Ramsey Fahel PROD. FORMATION Simpson & LKC
PHONE (918) 496-2443

PURCHASER Koch Oil Company LEASE U. B. McGreavy

ADDRESS P.O. Box 2256 WELL NO. 5

Wichita, Kansas 67201 WELL LOCATION NW/SE/NE

~~XXXXXXXX~~ Hembree Well Service 330Ft. from South Line and

CONTRACTOR 302 E. Sycamore 990Ft. from East Line of

ADDRESS Ness City, Kansas the NE (Qtr.) SEC 33 TWP 20S RGE 14W

~~XXXXXXXX~~ CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		33	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3615' PBD 3570'

SPUD DATE Jan. 29, 1980 DATE COMPLETED March 18, 1980

ELEV: GR 1911' DF KB 1916'

DRILLED WITH ~~COAXIAL~~ (ROTARY) ~~AXIAL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18299

Amount of surface pipe set and cemented 836' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. J. Van Orden

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. J. Van Orden
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 1982.

Max Telis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 2, 1983

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1982

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sun. Exploration & Prodctn. CO. LEASE U. B. McGreavy SEC. 33 TWP. 22S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Refer to report filed previously				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/8"	9-5/8"	32#	836'	Pozmix	400	3% salt
Production	8-3/4"	7"	20#	3615'	Pozmix	250	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.5"	3534'-3538'
					3306'-3310'
			2	0.5"	3438'-3442'
					3495'-3501'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3557'	No. Pkr.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Set CIBP 3570' w/2 Sx. cement on top (Isolate Arbuckle)	
500 Gal. 7 1/2% NEHCL	3534'-3538' (Simpson)
3950 Gal. 15% NEHCL	3306'-3501' (LKC)
Date of first production August 21, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping
	Gravity 38.0
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls. Gas MCF 80 % 60 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 3306'-3538'