

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 19 2003

KCC WICHITA

ORIGINAL

Operator: License # 6039
Name: L.D. Drilling, Inc.
Address: 7 SW 26th Avenue
City/State/Zip: Great Bend, Kansas 67530
Purchaser: NCRA
Operator Contact Person: L.D. Davis
Phone: (620) 793-3051
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
04-12-03 04-20-03 4-26-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-24753-00-00
County: Barton County, Kansas
C-W/2. SE. Sec. 33 Twp. 20 S. R. 14 East West
1320 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hahn Well #: 2
Field Name: Barton-Stafford
Producing Formation: Arbuckle
Elevation: Ground: 1911' Kelly Bushing: 1919'
Total Depth: 3543' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 840 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2516 Feet
If Alternate II completion, cement circulated from 2516 feet depth to _____ w/ 150 sx cmt.

Drilling Fluid Management Plan See 6-25-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

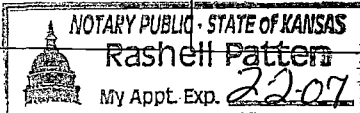
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie DeWerff
Title: Sec/Treas. Date: 6-17-03
Subscribed and sworn to before me this 17th day of June, 2003
Notary Public: Rashell Patten
Date Commission Expires: 2-02-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution



X

Operator Name: L.D. Drilling, Inc. Lease Name: Hahn Well #: 2
 Sec. 33 Twp. 20 S. R. 14 East West County: Barton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Sonic Cement Bond Log
 Dual Compensated Porosity Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	840'	70/30 Poz	500	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	3540'	50/50 Poz 50/50 Poz	150 150	4%gel 2%cc 4%gel 2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3539-3543		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3541		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
5-5-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30 BPD		45 BPD		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

DAILY DRILLING REPORT**ORIGINAL**

15.009.24753.0000

OPERATOR: L.D. DRILLING, INC. LEASE: Hahn #2
C, W/2, SE Section: 33-20-14W
WELLSITE GEOLOGIST: KIM SHOEMAKER Barton Co., Kansas

CONTRACTOR: DUKE DRILLING ELEVATION: 1911 GR, 1919 KB

SPUD: 4/12/03 @ 2:45 p.m. PTD: 3600'

SURFACE: Ran 20 jts. New 8 5/8" 24#
Set @ 840' w/500 sx. 70/30 Pozmix 2-3
Did Circ. Plug Down 7:00 a.m.

RECEIVED**JUN 19 2003****KCC WICHITA**

04/12/03 Move in, & Rig Up

04/13/03 840' P.D. (WOC)

04/14/03 1714' Drilling

04/15/03 1832' Drilling

04/16/03 2248' Drilling

04/17/03 2661' Drilling

04/18/03 3277' Drilling

04/19/03 3360' Trip out for DST #6

04/20/03 3461' OB w/DST #8

04/21/03 3543 RTD

SAMPLE TOPS:

Chase	1765	+154
Winfield	1819	+100
Florence	1982	-63
Matfield	2022	-103
Crouse	2130	-211
Neva	2262	-343
Red Eagle	2314	-395
Statler	2624	-705
Tarkio	2686	-767
Howard	2828	-909
Heeb	3175	-1256
Douglas	3204	-1285
B Lime	3275	-1356 +3abd prd NE
Lansing	3285	-1366
BKC	3502	-1583
Arb.	3537	-1618
RTD	3543	-1624

DST #1 1746 - 1800' Chase

TIMES: 30-45-45-60

BLOW: 1st Open: bb 10 min

2nd Open: bb 25 min

RECOVERY: 40' HDM

IFP: 12-17 ISIP: 338

FFP: 31-32 FSIP: 212

TEMP:

DST #2 1796 - 1832' Winfield

TIMES: 30-45-45-60

BLOW: 1st Open: bb 3 min

2nd Open: bb Immediately gts in 15 min

RECOVERY: 31 mcf increase to 35 mcf

IFP: 18-35 ISIP: 520

FFP: 26-40 FSIP: 508

TEMP:

DST #3 1862 - 1903 Towanda

TIMES: 30-45-45-60

BLOW: 1st Open: bb 2 min

2nd Open: bb 18 min

RECOVERY: 110' gcmw 5%gas, 5%water

90%mud; 120'gcmw 5%g,20%mud, 75%w

IFP: 19-69 ISIP: 513 Chlorides 63,000

FFP: 81-12 FSIP: 523

TEMP: 83 degrees

DAILY DRILLING REPORT

OPERATOR:	L.D. DRILLING, INC.	LEASE:	Hahn #2
WELLSITE GEOLOGIST:	KIM SHOEMAKER		C, W/2, SE Section: 33-20-14W
			Barton Co., Kansas
CONTRACTOR:	DUKE DRILLING	ELEVATION:	1911 GR, 1919 KB
SPUD:	4/12/03 @ 2:45 p.m.	PTD:	3600'
SURFACE:	Ran 20 jts. New 8 5/8" 24#		RECEIVED JUN 19 2003 KCC WICHITA
	Set @ 840' w/500 sx. 70/30 Pozmix 2-3		
	Did Circ. Plug Down 7:00 a.m.		

LOG TOPS:

Anky	826	()
Chase	1769	+150
Winfield	1820	+99
Florence	1483	-64
Matfield	2021	-102
Crouse	2131	-212
Neva	2261	-342
Red Eagle	2316	-397
Statler	2622	-709
Tarkio	2687	-768
Howard	2826	-907
Heeb	3171	-1252
Douglas	3212	-1283
B Lime	3213	-1354
Lansing	3283	-1364
BKC	3502	-1583
Arb.	N.R.	
LTD	3540	-1621

DST #8 3417 - 3461 LKC/IJK
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 9 min
 2nd Open: bb 10 min
 RECOVERY: 400'gip, 90'ho&gcm(30%o,10%g,60%m)
 125'swcmgo(10%w,8%m,20%g,62%o)125'o&gcmw
 (8%o,12%g,30%m,50%w) Clorides 27000
 IFP: 22-71 ISIP: 861
 FFP: 80-139 FSIP: 854
 TEMP: 100 degrees

DST #9 3500 - 3543 Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 1 min
 2nd Open: bb 1 min
 RECOVERY: 60'gip, 2800'cgo(85%o,15%g)38degree
 gravity
 IFP: 378-727 ISIP: 1157
 FFP: 787-994 FSIP: 1158
 TEMP: 111 degrees

DST #4 2302 - 2345 Red Eagle
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb Immediately Gts 2 min,
 gage 603 mcf increased to 2204 mcf
 2nd Open: 1911 mcf increased to 2702 mcf
 RECOVERY: 300' gassy water
 IFP: 535-601 ISIP: 754
 FFP: 592-614 FSIP: 752
 TEMP: 89 degrees

DST # 5 3290 - 3338 Lans A-D
 TIMES: 30-30-30-30
 BLOW: 1st Open: blt to 2"
 2nd Open: blt to 1 3/4"
 RECOVERY: 40' gip 20' sgcm 5% gas
 IFP: 9 - 10 ISIP: 85
 FFP: 10 - 14 FSIP: 82
 TEMP: 96 degrees

DST # 6 3336 - 3360 Lans F
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 3 min
 2nd Open: bb 6 min
 RECOVERY: 80'gip 100'socmw(2%o,78%w
 20%m); 1070' VSO & gcw(1%o,10%g,89%w)
 IFP: 50-319 ISIP: 773 clorides 25000
 FFP: 324-541 FSIP: 749
 TEMP: 109 degrees

DST #7 3394 - 3414 Lans H
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 4 min
 2nd Open: bb 4 min
 RECOVERY: 60'gip 125'Ho&gcwm(15%g,
 15%o,10%w,60%m);370'sovgcw(3%o,10%g,
 87%w)370'gw(15%g,85%w)clorides 28000
 IFP: 56-201 ISIP: 857
 FFP: 207-377 FSIP: 851
 TEMP: 109 degrees

ORIGINAL

FIELD ORDER

6335



INVOICE NO.		Subject to Correction	
Date	4-21-03	Lease	HATHN
Customer ID		Well #	2
		County	BARTON
		State	Ks.
		Station	PRATT, Ks
Depth	D. J. TOOL - 2516'	Formation	
Shoe Joint			16'
Casing	5/8	Casing Depth	3536'
TD			3540'
Job Type	LOW STRONG - NL		
Customer Representative	L. B. DAVIS		Treater
			K. GORDNEY

CHARGE

C. D. PRODDING

AFE Number	PO Number
------------	-----------

Materials Received by **X** *L. B. Davis*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	150 SK	50/50 POZ CEMENT	✓			
D204	175 SK	50/50 POZ CEMENT	✓			
C195	273 lb.	FLA-322	✓			
C243	69 lb.	DEFORMER	✓			
C311	169 lb.	CAC SET	✓			
C321	169 lb.	BILSONITE	✓			
C310	546 lb.	CALCIUM CHLORIDE	✓			
C320	546 lb.	CEMENT GEL	✓			
C302	1000 gal.	MUD FLUSH	✓			
C304	1000 gal.	SUPERFLUSH LB	✓			
F271	1 EA.	5/8 PACKER SHOES	✓			
F181	1 EA.	5/8 LATCH DOWN PUL & BAFFLES	✓			
F251	1 EA.	5/8 TWO STAGE COLLAR	✓			
F101	8 EA.	5/8 TURBOEDZER	✓			
F121	1 EA.	5/8 BASKET	✓			
E107	375 SK	CEMENT SEAL CHARGE				
E100	50 mile	UNITS	MILES			
E104	683 TM	TONS	MILES			
R708	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HEAD RENTAL				
				PRICE =	14950.38	

RECEIVED
JUN 19 2003
KCC WICHITA

TREATMENT REPORT



Customer ID	Date	
Customer	4-21-03	
Lease	Lease No.	Well #
4335	PRATT, KS	2
Station	Casing	Depth
PRATT, KS	5 1/2	3536'
Type Job	Formation	Legal Description
CONCRETE - NW	TD - 3543	33-20-1

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2		D.V. TOOL		LOG TD - 3540'				5 Min.
Depth	Depth	From	To	Pre Pad		Max		
3536'		2516'						10 Min.
Volume	Volume	From	To	Pad	RECEIVED	Min		15 Min.
					JUN 19 2003			Annulus Pressure
Max Press	Max Press	From	To	Frac	KCC WICHITA	Avg		
						HHP Used		
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
L.D. DAVIS	D. ALTRY	K. BOADLEY

Service Units	107	27	44	72
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					ON LOCATION
					RUN 3550' 5 1/2 CASING.
					RUN PACKER SHOE. WATCH
					DOWN BAFFLE IN 1 ST COLLAR.
					D.V. TOOL ON TOP # 24 - 2516
					BRISLET ON BOTTOM # 24
					CENTRIMETER 2-4-6-8
					26-28-30-32
1600					TRIP BOTTOM - BREAK CIRC.
					4' OFF BOTTOM
					SET CASING AT 3536'
1903	1100				DROP BALL - SET PKR. SHOE
					1 ST STAGE
	300		12	6	PUMP 12 bbl MOUND FLUSH
	300		3	6	PUMP 3 bbl H ₂ O SPACER
	300		12	6	PUMP 12 bbl SUPERFLUSH

TREATMENT REPORT



Customer ID		Date	
Customer <i>L.D. DAVES</i>		<i>4-21-03</i>	
Lease <i>HATHN</i>		Lease No.	Well # <i>2</i>
Field Order # <i>6335</i>	Station <i>PRATT, Ks</i>	Casing <i>5 1/2</i>	Depth
County <i>BARSON</i>		State <i>Ks</i>	

Type Job *WORKS TRENCH - NW* Formation _____ Legal Description *33-20-15*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	RECEIVED	Max		5 Min.
Volume	Volume	From	To	Pad	JUN 19 2003	Min		10 Min.
Max Press	Max Press	From	To	Frac	KCC WICHITA	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *L.D. DAVES* Station Manager *AUTRY* Treater *GORDLEY*

Service Units	<i>107</i>	<i>27</i>	<i>44</i>	<i>72</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	<i>300</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPACER</i>
<i>1915</i>	<i>300</i>		<i>0</i>	<i>6</i>	<i>MIX CEMENT</i>
					<i>- 150 SK. 50/50 PZ 4% CEL, 2% C</i>
					<i>5% SK. CASSET 5% SK. GROSSWIDE</i>
					<i>1% FLA-322, .25% DEFORMER</i>
	<i>200</i>		<i>41</i>	<i>6</i>	<i>FINISH MIX CEMENT</i>
					<i>STOP-WASH LONG-DROP PUMP</i>
<i>1718</i>	<i>0</i>		<i>0</i>	<i>7</i>	<i>START DISP W/ H2O</i>
	<i>100</i>		<i>25</i>	<i>7</i>	<i>START MUD DISP</i>
	<i>200</i>		<i>60</i>	<i>7</i>	<i>LIFT CEMENT</i>
	<i>500</i>		<i>80</i>	<i>5</i>	<i>SLOW RATE</i>
<i>1732</i>	<i>1500</i>		<i>84</i>	<i>5</i>	<i>PWC DOWN-RELEASE-HOLD</i>
					<i>DROP D.V. OPENING PWC</i>
<i>1747</i>	<i>700</i>				<i>OPEN D.V. TOOL</i>
					<i>CIRC 2 HOURS</i>
					<i>2nd STAGE</i>
<i>1945</i>	<i>200</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl MUD FLUSH</i>
	<i>200</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPACER</i>

TREATMENT REPORT



Customer ID		Date	
Customer <i>V.P. DREWING</i>		<i>4-21-03</i>	
Lease <i>H A H W</i>		Lease No.	Well # <i>2</i>
Field Order # <i>6355</i>	Station <i>PLATTS, KS</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>CONCRETE - NW</i>		County <i>BARSTON</i>	State <i>KS</i>
Formation		Legal Description <i>33-20-19</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	RECEIVED	Max		5 Min.
Volume	Volume	From	To	Pad	JUN 19 2003	Min		10 Min.
Max Press	Max Press	From	To	Frac	KCC WICHITA	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>C.D.</i>	Station Manager <i>AMTRY</i>	Treater <i>CORDNEY</i>
--	---------------------------------	---------------------------

Service Units	<i>107</i>	<i>27</i>	<i>44</i>	<i>72</i>
---------------	------------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	<i>200</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl. SUPERFLOST</i>
	<i>200</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPACER</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>MIX CEMENT</i>
					<i>- 150 SL. 50/50 POL 4% GEL, 2% C</i>
					<i>5 #/SL CAL SET, 5 #/SL GILSONITE</i>
					<i>1% FLA-322, .25% DEFORMER</i>
	<i>100</i>		<i>41</i>	<i>6</i>	<i>FRESH MIX CEMENT</i>
	<i>0</i>		<i>0</i>	<i>7</i>	<i>STOP - WORK LINE - DROP PLUG</i>
	<i>500</i>		<i>40</i>	<i>7</i>	<i>START DESP</i>
	<i>500</i>		<i>40</i>	<i>7</i>	<i>LIFT CEMENT</i>
<i>2005</i>	<i>2000</i>		<i>59.8</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>RELEASE - D.V. CLOSED</i>
					<i>PLUG RH & MH WITH</i>
					<i>25 SL. 50/50 POL</i>
<i>2030</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15.009.24753.0000

Great Bend

DATE <u>4-13-04</u>	SEC. <u>33</u>	TWP. <u>20</u>	RANGE <u>14 W</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Hahn</u>		WELL # <u>#2</u>		LOCATION <u>5/2 + Radium Rd. - South to</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				City line - 1/4 west north into			

CONTRACTOR Duke #8

TYPE OF JOB Surface pipe

HOLE SIZE 12 1/4 T.D. 840

CASING SIZE 8 5/8 DEPTH 840

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 20' shoe if

PERFS. _____

DISPLACEMENT 52 1/2 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Tack

_____ HELPER A.D.

BULK TRUCK _____

_____ DRIVER Don

BULK TRUCK _____

_____ DRIVER Steve

OWNER L.D. Drilling Inc.

CEMENT

AMOUNT ORDERED 500 sk 10/30 3+2

COMMON	<u>350</u> <u>ref</u>	@	<u>7.15</u>	<u>2502.50</u>
POZMIX	<u>150</u> <u>ref</u>	@	<u>3.80</u>	<u>570.00</u>
GEL	<u>9</u> <u>bf</u>	@	<u>10.00</u>	<u>90.00</u>
CHLORIDE	<u>15</u> <u>bf</u>	@	<u>30.00</u>	<u>450.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>524.91</u>	@	<u>1.15</u>	<u>602.60</u>
MILEAGE	<u>524.91</u> <u>05</u>	@	<u>10</u>	<u>262.00</u>
RECEIVED				
JUN 19 2003				
				TOTAL <u>4452.10</u>
				<u>4477.10</u>

REMARKS:

Run 20 ft of 8 5/8 csg - cement with
500 sk cement - Displace plug with
5.3 BBLs of fresh water -
Cement did Circ - V

KCC WICHITA

SERVICE

DEPTH OF JOB	<u>840'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE	<u>540'</u>	@	<u>.50</u> <u>270.00</u>
MILEAGE	<u>10</u>	@	<u>3.50</u> <u>35.00</u>
PLUG	<u>1 - 8 5/8 Rubber</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	
TOTAL <u>925.00</u>			

CHARGE TO: L.D. Drilling Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX _____

TOTAL CHARGE ~~5357.10~~

DISCOUNT ~~535.71~~ IF PAID IN 30 DAYS

Rich Wheeler

PRINTED NAME