

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration & Production Co. API NO. No record

ADDRESS 4500 S. Garnett - P.O. Box 35567 COUNTY Barton

Tulsa, Oklahoma 74135 FIELD Bart-Staff

** CONTACT PERSON Ramsey Fahel PROD. FORMATION Simpson & LKC

PHONE (918) 496-2443

PURCHASER Koch Oil Company LEASE U. B. McGreavey

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW/SE/NE

~~DRILLING~~ Hembree Well Service 990 Ft. from East Line and

CONTRACTOR 302 E. Sycamore 330 Ft. from South Line of

ADDRESS Ness City, Kansas the NE (Qtr.) SEC 33 TWP 20S RGE 14W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3568' PBSD 3560'

SPUD DATE Jan. 7, 1952 DATE COMPLETED Jan. 28, 1952

ELEV: GR DF KB 1913'

DRILLED WITH ~~(CABOO)~~ (ROTARY) ~~(CABOO)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18299

Amount of surface pipe set and cemented 846' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

9-10-82

D. J. Van Orden, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D J Van Orden
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1982.

MY COMMISSION EXPIRES: October 2, 1983

Mae Wil
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 10 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Refer to report filed previously				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~Old~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4"	8-5/8"	22.7#	846'		760	
Production	7-7/8"	5-1/2"	14#	3567'		150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.6"	3534'-3540'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3540'	No Pkr.	4	.6"	3435'-3440' 3449'-3453'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Set CIBP 3560' w/1 Sk. cement on top (Isolate Arbuckle)		
1000 Gal. 7 1/2% NEHCL		3534'-40' (Simpson)
1000 Gal. 15% SGA		3435'-53' (LKC)
Date of first production August 7, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.0
RATE OF PRODUCTION PER 24 HOURS Oil 7 bbls.	Gas MCF 95% 135 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 3435'-3540'