

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hutchinson Oil Co. & Joseph C. Taylor
ADDRESS P.O. Box 642
Derby, Kansas 67037

API NO. 15-009-22540.0000
COUNTY Barton
FIELD Pritchard

**CONTACT PERSON Wm. S. Hutchinson
PHONE (316) 788 5856

PROD. FORMATION Lansing, Ks. City & Arb.
LEASE Wyly

PURCHASER Western Crude Oil, Inc.
ADDRESS P.O. Box 5568
Denver, Colo. 80217

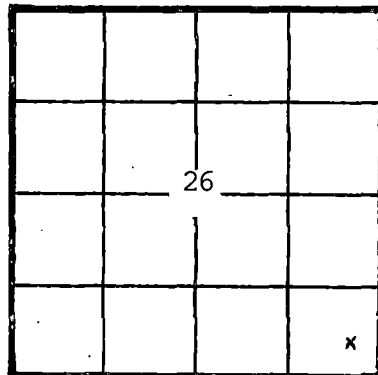
WELL NO. 1 "A"
WELL LOCATION 200' NW SE-SE-SE

DRILLING Texas Energies, Inc.
CONTRACTOR ADDRESS P.O. Box 947
Pratt, Kansas 67124

430 Ft. from South Line and
430 Ft. from East Line of
the SE/4 SEC. 26 TWP. 20S RGE. 14W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3581' PBDT 3552'

SPUD DATE 11/26/81 DATE COMPLETED 12/03/81

ELEV: GR 1904 DF KB 1915

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 813' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Wm. S. Hutchinson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR) (OF) Hutchinson Oil Co.

OPERATOR OF THE Wyly LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 "A" ON

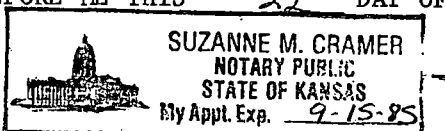
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF February, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. 4-26-82

APR 26 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) Wm. S. Hutchinson

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF APRIL, 19 82.



Suzanne M. Cramer
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	813	Anhydrite	798 + 1117
Shale-Lime	813	1745	Heebner	3157 - 1242
Lime-Shale	1745	2815	Brown Lime	3271 - 1356
Lime-Shale	2815	3310	Lansing	3282 - 1367
Lime-Shale	3310	3345	Arbuckle	3532 - 1617
Lime-Shale	3345	3455	RTD	3581 - 1666
Dolomite	3455	3580		
DST #1 3272'-3317' op30 c130 op60 cl 60 recov 200' GIP above fluid, 180' gas & oil cut mud. ISIP 746 FSIP 768 IFP 71-80 FFP 82-102				
DST#2 3400'-3455' op30 c160 op60 cl60 Strong blow throughout test Rec 300' GIP above fluid 125' HOGCM 180' SO & SGMW 370' VSO & GCMW ISIP 1002 FSIP 961 IFP 93-176 FFP 176-300				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	813	Common poz mlx	255 170	3% CC 2% Gel
Production	7 7/8"	5 1/2"	14#	3580	Common Salt & Gel Lite	150 125	10% Salt 8% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	13 GM-DP	3535-37
TUBING RECORD			2	13 GM -DP	3440-43
Size	Setting depth	Packer set at	2	13 GM-DP	3413-17

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% Mud Acid	3535-37
250 gals 15% Mud Acid	3440-43
250 gals 15% Mud Acid	3413-17

Date of first production January 15th, 1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls. Gas None MCF Water % 30 bbls. Gas-oil ratio N/A CFPB	
Disposition of gas (vented, used on lease or sold) N/A	Perforations (3535-37) (3440-43) (3413-17)	