

9-09-92

ORIGINAL

RELEASED

SEP 09 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 155 North Market
Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Roscoe L. Mendenhall

Phone (316) 264-8378

Contractor: Name: Norseman Drilling, Inc.

License: 03779

Wellsite Geologist: Michael R. Bryan

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If ~~OWO~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

4/30/91 5/12/91 7/12/91
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,182-0000
County Seward FROM CONFIDENTIAL

C SW 1/4 Sec. 25 Twp. 31S Rge. 32 XX East West

1320 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

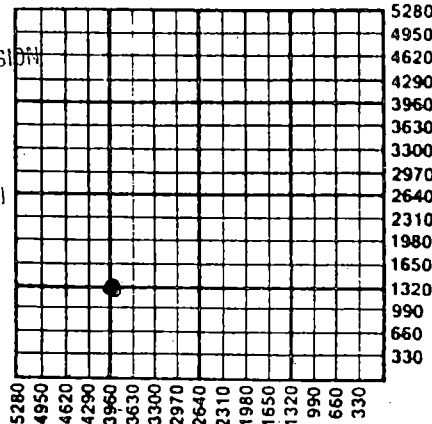
Lease Name McCoy Well # #2-25

Field Name Thirty-One

Producing Formation Morrow

Elevation: Ground 2838 KB 2850

Total Depth 5906' PBDT 5820'



Amount of Surface Pipe Set and Cemented at 1712 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3031 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall
Title Petroleum Engineer Date 8/5/91

Subscribed and sworn to before me this 5th day of August, 19 91.

Notary Public Judy Warrior

Date Commission Expires 4/26/93

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Stelbar Oil Corporation, Inc. Lease Name McCoy Well # 2-25

Sec. 25 Twp. 31S Rge. 32 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td style="text-align: center;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">4213'</td> <td></td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">4229'</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4316'</td> <td></td> </tr> <tr> <td>Swope</td> <td style="text-align: center;">4790'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4949'</td> <td></td> </tr> <tr> <td>Pawnee</td> <td style="text-align: center;">5076'</td> <td></td> </tr> <tr> <td>Cherokee</td> <td style="text-align: center;">5126'</td> <td></td> </tr> <tr> <td>Atoka</td> <td style="text-align: center;">5245'</td> <td></td> </tr> <tr> <td>Atoka Porosity</td> <td style="text-align: center;">5435'</td> <td></td> </tr> </table>	Formation Description				<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	Name	Top	Bottom	Heebner	4213'		Toronto	4229'		Lansing	4316'		Swope	4790'		Marmaton	4949'		Pawnee	5076'		Cherokee	5126'		Atoka	5245'		Atoka Porosity	5435'	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Conductor	30"	20"		40'				
Surface	12 1/4"	8 5/8"	24#	1712'	Poz & Cl. C	500		
Production	7 7/8"	4 1/8"	10.5#	5905'	Poz & Cl. C	650		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
4	5510-18', 5528-32'			None				
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Size	Set At	Packer At						
2 3/8"	5432'	5432'						
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
WOPL								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		15	2,300			0	153,000	.67

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

RELEASED

ORIGINAL
SEP 09 1992
FROM CONFIDENTIAL

Drill-Stem Test Data

Well Name McCOY #2-25 Test No. 1 Date 5/10/91
 Company STELBAR OIL CORPORATION INC Zone Tested MORROW
 Address 155 N MARKET #500 WICHITA KS Elevation 2841 KB
 Co. Rep./Geo. M BRYAN/ROB D Cont. NORSEMAN #1 Est. Ft. of Pay 8
 Location: Sec. 25 Twp. 31S Rge. 32W Co. SEWARD State KS

Interval Tested 5459-5537 Drill Pipe Size 4.5 XH
 Anchor Length 78 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 5454 Drill Collar — 2.25 Ft. Run 581
 Bottom Packer Depth 5459
 Total Depth 5537

Mud Wt. 9.1 lb / gal. Viscosity 58 Filtrate 8.8

Tool Open @ 12:40 AM Initial Blow STRONG BLOW OFF BOTTOM IMMEDIATELY-GAS TO
SURFACE IN 3 MINUTES
 Final Blow GAUGED 8.729 MCF/DAY AT FINAL

Recovery — Total Feet 50 Flush Tool? NO

Rec. 20 Feet of CONDENSATE

Rec. 30 Feet of GAS CUT MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. 129 Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud _____ PSI Ak1 Recorder No. _____ Range 13309 4700

(B) First Initial Flow Pressure 1502 PSI @ (depth) _____ w/Clock No. 5463 27567

(C) First Final Flow Pressure 1526 PSI AK1 Recorder No. _____ Range 13339 4025

(D) Initial Shut-In Pressure 1739.4 PSI @ (depth) _____ w/Clock No. 5532 30418

(E) Second Initial Flow Pressure 1549.1 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 1538 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-In Pressure 1730.4 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2647.5 PSI Initial Shut-In 30 Final Shut-In 60

Our Representative MR ROD STEINBRINK TOTAL PRICE \$ 950

RECEIVED
STATE CORPORATION COMMISSION

AUG 06 1991

INVOICE ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

RELEASED

P.O. BOX 951046
DALLAS, TX 75395-1046

AUG 05
SEP 09 1992

INVOICE NO.	DATE
141700	05/13/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
MCCOY 2-25	SEWARD	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	NORSEMAN DRILLING #1	CEMENT PRODUCTION CASING	05/13/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
846680	ROSCOE MENDENHALL		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	1547

RECEIVED
STATE CORPORATION COMMISSION

STELBAR OIL CORPORATION
155 NORTH MARKET STE 500
WICHITA, KS 67202

AUG 06 1991

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	42	MI	2.60	109.20
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	5906	FT	1,520.00	1,520.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,025.00	1,025.00
		1	UNT		
4A	FLOAT COLLAR-SSII-4-1/2 8RD	1	EA	198.00	198.00
836.00300					
40	CENTRALIZER 4-1/2" MODEL S-4	26	EA	43.00	1,118.00
807.93004					
66	FASGRIP LIMIT CLAMP 4 1/2"	2	EA	9.60	19.20
807.64021					
320	CEMENT BASKET 4 1/2"	1	EA	85.00	85.00
800.8881					
71	MULT STAGE CMTR-4-1/2 8RD	1	EA	2,474.00	2,474.00
813.80100					
75	PLUG SET 4 1/2"	1	EA	373.00	373.00
812.0112					
350	HALLIBURTON WELD-A	2	LB	11.50	23.00
890.10802					
018-317	SUPER FLUSH	12	SK	87.00	1,044.00
007-203	MULT STAGE CEMENTING-ADD HRS	7	HR	180.00	1,260.00
		1	EA		
504-050	PREMIUM PLUS CEMENT	350	SK	7.08	2,478.00
504-120	HALL. LIGHT -PREMIUM PLUS	300	SK	6.29	1,887.00
507-210	FLOCELE	75	LB	1.30	97.50
507-145	CFR-2	141	LB	3.85	542.85
507-665	HALAD-9	282	LB	7.50	2,115.00
508-002	POTASSIUM CHLORIDE	800	LB	.25	200.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.25	157.50
500-207	BULK SERVICE CHARGE	667	CFT	1.15	767.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	1309.224	TMI	.80	1,047.38

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE ORIGINAL HALLIBURTON SERVICES

A Halliburton Company

RECEIVED 09 1992

INVOICE NO. DATE

FROM CONFIDENTIAL 141700 05/13/1992

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
MCCOY 2-25		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		NORSEMAN DRILLING #1	CEMENT PRODUCTION CASING		05/13/1992
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STELBAR OIL CORPORATION
155 NORTH MARKET STE 500
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				18,540.68
	DISCOUNT--(BID)				3,708.13-
	INVOICE BID AMOUNT				14,832.55
	*-KANSAS STATE SALES TAX				461.81
	*-SEWARD COUNTY SALES TAX				108.64

	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$15,403.00

RECEIVED
STATE COMMISSION
AUG 02 1992

R.M.
5-24-91

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING AFTER THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

WORK ORDER CONTRACT
AND PRE-TREATMENT DATA

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 141700

DISTRICT Liberal Kansas

ORIGINAL

DATE 5-13-91
RELEASED

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO Stelbar Oil Corp. (CUSTOMER) REP. M 19 1992 AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-25 LEASE McCoy SEC. 25 FROM CONFIDENTIAL RANGE 32W

FIELD _____ COUNTY Seward STATE Kansas OWNED BY SAMP

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD. OIL BPD, H ₂ O BPD, GAS MCF							
PRESENT PROD. OIL BPD, H ₂ O BPD, GAS MCF							
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Cement 4 1/2 Prod csg. in 2 stages stage 1 - 500sals Super Flush 300stk Prem Plus 5% Kc 10% Halal - 9 1/2 floccle 5% CFR-2, stage 2 300stk HLC - Prem Plus 2% CC followed by 50stk Prem Plus 2% CC.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:

- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
- Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
- Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.

d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

AUG 06 1991

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.
SIGNED Theresa W. Underhill CUSTOMER

DATE 5-13-91
TIME 1:30 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

