Operator: License # 04782 Operator: License # 04782 Name: Ensign Operating Co. Address 621 17th St. Suite 1800 City/State/Zip Denver, CO 80293 Purchaser: Newco Operator Contact Person: J. C. Simmons Phone (303) 293-9999 County Seward CONFIDENT TAL See NW . NE sec. 27 Twp. 31S Rge. 32 X 990 Feet from SW (circle one) Line of Section 1650 Feet from EW (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: NE. SE. NW or SW (circle one) Lease Name Stoll Well # 2-27 Field Name Thirty-One Producing Formation Morrow Contractor: Name: Gabbert-Jones Riq #8 License: 5842 Wellsite Seologist: Reed Wacker	STATE CORPORATION CONSISSION-OF KANSAS KCC	API NO. 15- 175-21,238 - 0000
Designator Type of Completion New Hell Spray Designator Type of Completion Designator Type of Completion New Hell Spray Designator Type of Completion Designator Type of Completion Designator Type of Completion New Hell Spray Designator Type of Completion Designator Type Type of Completion Designation Designator Type Type Type Type Type Type Type Type	ALL A ALA ARMAPAULTIAN BIULDIAN	3
Special Contents Special Con	ACO-1 WELL HISTORY BESCRIPTION OF WELL AND LEASE ORDER TO THE	SE - NW - NE sec. 27 Twp. 315 Rge. 32 X
1650 Feet from (EV (circle one) Line of Section Address 621 17th St.	Operator: License # 04782	TAL 990 Feet from S/N (circle one) Line of Section
Suite 1800 City/State/Zip Denver, CO 80293 Purchaser; NewCo Operator Contact Person: J. C. Simmons Phone (303) 293-9999 Contractor: Name: Gabbert-Jones Riq #8 Licanse: 5842 Wallate Seelglate: Reed Wacker Licanse: 5842 Wallate Seelglate: Reed Wacker X. New Wall Re-Entry Workover A Gae ENRR SIOU Temp. Abd. Dry Other (fore, WEW, Expl., Cathodic, etc.) If Workover/Re-Entry: old well info as follows: Operator: Well Name: Comp. Date Did Total Depth Dual Complication Docket No. Dual Complication Doc		1
Suite 1800 City/State/Zip Denver, CO 80293 Purchaser: NewCo Operator Contact Person: J. C. Simmons Phone (303) 293-9999 Contractor: Ness: Gabbert-Jones Riq #B License: 5842 Wallatic Geologist: Reed Wacker License: Ske Wall Re-Entry Workover X Saw ENRR Situ Temporal In Computer (Core, MSW, Espt., Cathodic, etc.) If Markover/Re-Entry: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Core, MSW, Espt., Cathodic, etc.) Dual Completion Computer Producting Filed Management Plan (Date must be collected from the Reserve Pit) If Markover/Re-Entry: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Decket No. Dual Completion Decket No. Dual Completion Decket No. Dual Completion Decket No. Dual Completion Composition Decket No. Dual Completion Composition Decket No. Other (SWO or In)?) Decket No. JESTEULTIONS: An original and two copies of this form shall be filed with the Kenzes Corporation Commission, 200 Colorado Decket No. Instructions: An original and two copies of this form shall be filed with the Kenzes Corporation Commission, 200 Colorado Decket No. Instructions: An original and two copies of this form shall be filed with the Kenzes Corporation Commission, 200 Colorado Decket No. Instructions: An original and two copies of this form shall be filed with the Kenzes Corporation Commission, 200 Colorado Decket No. Instructions: An original and two copies of this form shall be filed with the Kenzes Corporation Commission, 200 Colorado Decket No. Instructions: An original and two copies of this form shall be filed with the Kenzes Corporation Commission, 200 Colorado Decket No. Instructions: An original and two copies of this form shall be filed with the Kenzes Corporation Commission, 200 Colorado Decket No. Instructions: An original and two copies of this form shall be filed with the form. (and Licentering Titers Notation Production P		Footages Calculated from Nearest Outside Section Corner:
Case Name Stoll Wall # 2-27		
Purchaser: NewCO Deparator Contact Person: J. C. Simmons Phone (303) 293-9999 Contractor: Rame: Gabbert-Jones Riq #8 License: 5842 Wellsite Geologist: Reed Wacker Designate Type of Completion X. New Well Ne-Entry Workover Sea: ENNR SIGN FROM Ory Other (Core, WSW, Expl., Cathodic, etc.) Ory Other (Core, WSW, Expl., Cathodic, etc.) Well Name: Operator: Comp. Date Old Total Depth Desaponing Re-perf. Conv. to inj/SWD PIUS Back PSTD Desaponing Re-perf. Conv. to inj/SWD PIUS Back PSTD Desaponing Re-perf. Conv. to inj/SWD PSTD Commingled Docket No. Other (SWD or inj/T) Docket No. Other (SWD or inj/T) Docket No. 3/5/92 3/14/92 3/24/92 Spud Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kaness Corporation Commission, 200 Colorado 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality in excess of 12 months if requested in writing and substited with the form (see rule 82-3-107 for confidentiality and the purchase local and confidential top and substited with the best of my knowledge. INSTRUCTIONS: An original and two copies of this form shell be statements believe been fully complete with and the atte		Lease HameStoll Well # _2-27
Departer Contact Person: J. C. Simmons Phone (303) 293-9999 Contractor: Name: Gabbert-Jones Riq #8 License: 5842 Wellaite Geologist: Reed Wacker Designate Type of Completion J. Now Well Name: FROM PROMISE THE Core, USW, Expl., Cathodic, etc) Dry Other (Core, USW, Expl., Cathodic, etc) Departer: Operator: Comp. Date Old Total Depth Comp. Determined Benefit Name: Comp. Date Designate Name: Completion Decket No. Other (Sub or inj?) De		Field Name Thirty-One
Phone (303) 293-9999 Contractor: Name: Gabbert-Jones Riq #8 License: 5842 Wellatie Geologist: Reed Wacker RELASCU Wellatie Geologist: Reed Wacker Recompletion Amount of Surface Pipe Set and Cemented at 1726 Fee Multiple-Stage Cementing Coller Used? Yes X and the Stage of Stage Cementing Coller Used? Yes X and the Stage Cementing Coller Cementing C		Producing Formation Morrow
Total Depth 5700 PBTD License: 5842 Wellsite Geologist: Reed Wacker RELACEU Designate Type of Completion X New Well Re-Entry Workover FROM Oil SUD SIGN Temp. Abd. Dry Other (Core, USW, Expl., Cathodic, etc.) If Workover/Re-Entry: old well info as follows: Operator: Operator: One Date Old Total Depth Development Bocket No. Despening Re-perf. Corw. to inj/SUD PBTD Despening Re-perf. Corw. to inj/SUD Development Bocket No. Dual Completion Docket No. Other (SW or inj/T) Docket No. IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 200 Colorado Party Building, Wichitz, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months in required in writing and substituted with the form (see 23-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CREET Substitute Info with all plugged wells. Submit CP-11 form with all temporarily submidded wells. Signature Commission of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complise with and the statements herein are complete and correct to the best of my knowledge. Signature Commission of the statutes and correct to the best of my knowledge. Signature Commission of the statutes and correct to the best of my knowledge. Signature Commission of the statutes and correct to the best of my knowledge. Signature Commission of the statutes and correct to the best of my knowledge. Signature Commission of the statutes and correct to the best of my knowledge. Signature Commission of the statutes and correct to the best of my knowledge. Signature Commission of the statutes and correct to the best of my knowledge. Signature Commission of the statutes and correct to the best of my knowledge. Signature Commi	•	Elevation: Ground <u>2852</u> KB <u>2865</u>
License: 5842 Wellsite Geologist: Reed Wacker RELASEU Designate Type of Completion X New Well Re-Entry Workover OII SWD SIGN FERD SIGN FROM CHARGE Pile Stand Completion, coment circulated from the Reserve Pil) X Gas ENNR SIGN FROM CHARGE PILE STAND FILING Fluid Management Plan Operator: Chioride content 2000 ppm Fluid volume 57500 bbl Well Name: Developming Re-perf. Conv. to Inj/SWD Pily Seck Pily Decket No. Dougl Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. IMSTRUCTIONS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Colorado Decket No. IMSTRUCTIONS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Colorado Decket No. IMSTRUCTIONS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Colorado Decket No. IMSTRUCTIONS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Colorado Decket No. IMSTRUCTIONS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Colorado Decket No. IMSTRUCTIONS: Substite CP-4 form with all plugged veils. Substite Pilit form with all temporarily shandoned wells. Substite Pilit Form with all temporarily shandoned wells with and the statements herein are complete and correct to the best of sy knowledge. Signature Commission, Smith Management Plan If yes, show depth set If Assert Instruction Commission, An original and two copies of this form shell be attached with this form. All CEMERTING TICKETS MUST BE ATTACHED. Substite CP-4 form with all plugged veils. Substite Pilit form with all temporarily shandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully complish with and the statements herein are complete and correct to the best of sy knowledge. Signature Commission Commission Commiss	\ <u></u>	Total Depth 5700 PBTD
Wellate Goologist: Reed Wacker Recovery	5040	Amount of Surface Pipe Set and Cemented at 1726 Fee
Designate Type of Completion X New Well Re-Entry Workover 1 Atternate 11 completion, coment circulated from X Gas ENNR SIGN Dry Other (Core, WM), Expl., Cathodic, etc) If Workover/Re-Entry: old well info as follows: Operator: Comp. Date Old Total Depth Desponing Re-perf. Conv. to Inj/SND Plug Sack Desponing Re-perf. Conv. to Inj/SND Plug Sack Dual Completion Docket No. Dual Completion Docket No. Other (SVD or Inj?) Docket No. Other (SVD or Inj?) Docket No. 3/5/92 3/14/92 3/24/92 Spud Date Date Reached TD Completion Date Desponing Internation Docket No. Date Completion Docket No. Other (SVD or Inj?) Docket No. MINITERIAL TITUES: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorade Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-5130, 823-5106 and 823-3107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and substited with the form (see rule 82-51-07 for confidentiality in access of 12 months). One copy of all wireline logs and geologist well report shall be statehed with this form. All CENERTINE TILETS MINITERIAL TRANSP. Substite CP-4 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complise with and the statements herein are complete and correct to the best of my knowledge. Legter of Confidentiality Attached ENTRE ALTACHED. Substite CP-4 form with all temporarily abandoned wells. Legter of Confidentiality Attached Entry Confidentiality Attached Entry Confidentiality Attached	Pood Macker DE	Multiple_Stage Cementing Collar Used? YesX
Sub		If yes, show depth setFee
Sas	X New Well Re-Entry Workover	If Alternate II completion, coment circulated from
Ory Other (Core, WEW, Expl., Cathodic, etc) Brilling Fluid Management Plan (Data must be collected from the Reserve Pit) If Workover/Re-Entry: old well info as follows: Operator: Operator: Operator: Other (Sum, Date Other (Sum or Inj?) Docket No. Other (Sum or Inj?) Docket No. Other (Sum or Inj?) Docket No. IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well, Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist self report shall be attached with this form. All CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complies with and the statements herein are complete and correct to the best of my knowledge. Conn is MITCH. All CONN And Conn Conn Conn Conn Conn Conn Conn Co		tons dopping the TIAL av cut
Operator: Operator: Comp. Date Old Total Depth Location of fluid disposal if hauled offsite: Desponing Re-perf. Conv. to Inj/SWD Plug Back PBTD Operator Name Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS NUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with all the statements herein are complete and correct to the best of my knowledge. Signature Connil Smith All COnnil Smith All COnnil Smith All Connil Smith	Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan
Devatering method used Evaporation Comp. Date Old Total Depth Location of fluid disposal if hauled offsite: Desponing Re-perf. Conv. to Inj/SWD PBTD Operator Name Commingled Docket No. Lease Name License No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. 3/5/92 3/14/92 3/24/92 Spud Date Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Conni Smith K.C.C. OFFICE USE DMLY F. Letter of Confidentiality Attached	If Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Inj/SWD Commingled Docket No. License No.	Operator:	Chloride content 2000 ppm Fluid volume 57500 bbl
Deepening Re-perf. Conv. to Inj/SMD PBTD Operator Name Commingled Docket No. Lease Name License No. Other (SWD or Inj?) Docket No. 3/5/92 3/14/92 3/24/92 Spud Date Date Reached TD Completion Date County Docket No. IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.) One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliantly and the statements herein are complete and correct to the best of my knowledge. Signature Commit Smith ATTACHED. Smith E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached	Well Name:	Dewatering method used <u>Evaporation</u>
PRID Operator Name Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 3/5/92 3/14/92 3/24/92 Spud Date Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorade Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Connection Tourist Statutes of Confidentiality Attached K.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached	Comp. DateOld Total Depth	 Location of fluid disposal if hauled offsite:
Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Bocket No. 3/5/92 3/14/92 3/24/92 Spud Date Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorade Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Connil Smith K.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached		
Other (SWD or In]?) Docket No. 3/5/92 Spud Date Date Reached TD Completion Date County Docket No. IMSTRUCTIONS: An original and two copies of this form shell be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliant with and the statements herein are complete and correct to the best of my knowledge. Signature Connil Smith K.C.C. OFFICE USE OMLY F. Letter of Confidentiality Attached	Commingled Docket No	
Spud Date Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS NUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliant and the statements herein are complete and correct to the best of my knowledge. Signature Connil Smith E.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached		
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Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well-Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Connil Smith K.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached	Spud Date Date Reached TD Completion Date	County Docket No
Signature Conni Smith Conni Smith ACTION Whowledge. 4-10-92 K.C.C. OFFICE USE ONLY F. Letter of Confidentiality Attached	Derby Building, Wichita, Kansas 67202, within 120 days o Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	f the spud date, recompletion, workover or conversion of a well side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
Signature Conni Anuth Conni Smith Tooksisia Aliana Aliana Figure 10-92 K.c.c. Office use ONLY Figure 10-92 Letter of Confidentiality Attached	All requirements of the statutes, rules and regulations promule with and the statements herein are complete and connect to the	gated to regulate the oil and gas industry have been fully complie
Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and sworn to before me this day of Angle Subscribed and Subscr	Signature Conni Smith Conni Smith Title Sr. Engineering Technician Date 4	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Date Constitution Expires 9/30/94	19 42) (an abold	CC & Distribution SVD/Rep NGPA
		Specify)

RE	TUN	

	_		SIDE TWO	3		(*)	2-27
perator Name <u>Ensi</u>	_	_	Lease Name			Well #	2-27
Sec. <u>21</u> Twp. <u>315</u>	Rge. 32 E	East	County	Se	ward		
<u></u>	2	Li West .					
INSTRUCTIONS: Show interval tested, time hydrostatic pressures, if more space is need	tool open an , bottom hole t	d closed, flowing emperature, fluid	and shut-in pres	sures, wheth	er shut-in pre	ssure read	ched static level,
Orill Stem Tests Take (Attach Additional		□ _{Yes} XX _{No}	Log	Formation	n (Tep), Depth	and Datums	·
Samples Sent to Geolog	gical Survey	XX Yes \square No	. Name		Тор		Datum
ores Taken	,	☐ Yes ☒ No					
Electric Log Run (Submit Copy.)		Yes No					
ist All E.Logs Run:							
See attached			Se	e attache	ed		
		· .					
	- v ·	CASING RECO	RD [7]				
	Report al	l strings set-con	New U		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percent Additives
Surface	12-¼	8-5/8	24	1726	HLC	525	¼#/sk Flocel
			Tailed in	 	Class "C"	150	2% CaCl ₂
Production	7-7/8	4-1/2	10.5	5690	Class "H"	225	3% KCI 7% Halad 322 &
	· · · · · · · · · · · · · · · · · · ·	ADDITIO	NAL CEMENTING/SQUE	EZE RECORD			.25% CBL
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	 	Type and Percen	t Additive) s
Protect Casing Plug Back TD	i i	<u> </u>					
Plug Off Zone	<u> </u>		<u> </u>				
 Shots Per Foot		RECORD - Bridge e of Each Interval			Fracture, Shot, d Kind of Hater		puesze Record Depth
4	5524-553	2					
		·					*;
				<u> </u>			
TUBING RECORD	size 2-3/8	set At 5533'	Packer At	Liner Run	☐ _{Yes} ☐	Me	
Date of First, Resum 4/2/92	ed Production,	SWD or Inj. Pro	oducing Method	lowing Pu	mping Ges L	ift Do	ther (Explain)
Estimated Production Per 24 Hours	oil Tr	Bbls. 6as 750	Mcf Wate	r Bbls.	Gas-Oii	Retio./	Sravity
Disposition of Gas:			NETHOD OF COMPLET			1 .	Production Interval
Vented Sold		•	en Hole XX Perf.	•	Comp. Com	ingled _	Morrow
(If vented, sub	m(t AUU-18.)	□ _{Ot}	her (Specify)				

ORIGINAL

KCC

APR 0 7

CONFIDENTIAL

STOLL #2-27 SENWNE Section 27-T31S-R32W Seward County, KS

Formation Tops:

Name Herrington Krider Winfield Towanda Wreford Council Grove Wabaunsee Topeka Heebner Toronto Lansing Swope Marmaton Cherokee Atoka Basal Atoka Chert	Top 2626 2680 2726 2772 2934 3028 3338 3734 4218 4235 4317 4819 4952 5115 5240 5439	Datum + 239 + 184 + 139 + 93 - 69 - 163 - 473 - 868 -1353 -1371 -1462 -1955 -2087 -2251 -2376 -2573	RELEASED 3 193 FROM CONFIDENTIAL
Atoka	5240	-2376	
Morrow	5458	-2593	
Ss Chester TD	5517° 5538° 5700°	-2653 -2673 -2835	

RECEIVED
STATE CORPORATION COMMISSION

Was 1 U 1885

CONSERVATION DIVISION Wichita, Kansas

ORIGINAL

GABBERT-JONES, INC. WICHITA, KANSAS DRILLERS' WELL LOG

KCC

APR 0 7

CONFIDENTIAL

WELL NAME: STOLL 2-27

SEC: 27-31S-32W

SEWARD COUNTY, KANSAS

RELEASED

COMMENCED: 3-5-92

1.... 1 \$ 1893

COMPLETED: 3-16-92

OPERATOR: ENSIGN OPERATING COMPANY

FROM CONFIDENTIAL

De	oth	Formation	Remarks
From	<u>To</u>		
0 1212 1362 1720 1726 2420 2715 3015	1212 1362 1720 1726 2420 2715 3015 5585	sand-clay glorietta sand redbed anhy redbed lime-shale redbed lime-shale	Ran 40jts of 24# 8 5/8" csg set @ 1726'w/525sks prem lite weight 2%CC \(\frac{1}{4}\)#FS 150sks prem 2%CC PD @ 5:00am 3-8-92
5585 5680	5680 5700 5700-1	shale lime-shale	Ran 140jts of 10½# 4½"csg set @ 5690'w/225sks class H-3%KCL25%CBL7% halad 322 PD @ 7:00am 3-16-92 RR @ 8:00am 3-16-92

STATE OF KANSAS COUNTY OF SEDGWICK) I, the undersigned, being duly sworn on oath,) state that the above Drillers' Well Log is true) and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

President Sutton, II.

Subscribed & sworn to before me this March 18 1992

la genore Coolo Lola Lenore Costa

LOLA LENORE COSTA NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. Nov. 21, 1992

RECEIVED My commission expfres Nov.21, 1992

REMIT TO:

INVOICE NO.

P.O. BOX 951046

ORIGINAL TO THE HALLIBURTON SERVICES 0 7

DALLAS, TX 75395-1046

DATE

				F11 11			<u></u>	
ľ			A Halliburton C	CONFIDENTIAL		216602	03/0	7/1992
. V	VELL LEASE NO./PLANT N	IAME .	· · · · · WELL/	PLANT LOCATION	STATE	WELL/PL	ANT OWNE	R
STOLL 2-	27		SEWARD		KS	SAME		
SERVI	CE LOCATION	CONT	RACTOR	JOB PUR	POSE 🦠 🗀		TICKET	DATE
LIBERAL		GABBERT	& JONES	CEMENT SURFACE	E CASI	NG	03/0	7/1992
ACCT. NO.	CUSTOMER A	GENT	VENDOR NO.	CUSTOMER P.O.	NUMBER	SHIPPED	VIA	FILE NO.
273943 B	. J. MCGRIFF					COMPANY T	'RUCK	31043

RELEASED

DIRECT CORRESPONDENCE TO:

ENSIGN OPERATING COMPANY 1515 AIR PARK AVENUE P.O. BOX 2161 LIBERAL, KS 67905-2161

INVOICE

FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050

FROM CONFIDENT OKLAHOMA CITY, OK 73102-5601

·	¥3-52		,			
PRICE REF. NO.	DESCRIPTION	QUANTITY	ÇU/M ≈	UNIT PRICE	AMOUNT	*54
PRICING ARI	A - EASTERN AREA1		-			
000-117	MILEAGE	27	MI	2.60	70.20	
		1	UNT			Í
001-016	CEMENTING CASING	1726	FT	1,020.00	1,020.00	1
		1	UNT			1
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00	*
·		1	EA			
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00	*
830.2171			ĺ			
24A	INSERT FLOAT VALVE - 8 5/8"8RD	1	EA	171.00	171.00	*
815.19502	T and the second					
27	FILL-UP UNIT 7"- 8 5/8"	. 1	EA	30.00	30.00	*
815.19415	ł company of the comp					5
40 807.93059	CENTRALIZER 8-5/8" X 12.25"	3	EA	62.00	186.00	*
66	!				}	
807.64056	FASGRIP LIMIT CLAMP 8 5/8"	1	EA	13.75	13.75	*
	HALLIBURTON WELD-A	į				
890.1080	1	1	LB	11.50	11.50	×
001-018	CEMENTING CASING - ADD HRS	-		400 40		
	Canadian Chaine A Rab RRS	/	HR	180.00	1,260.00	
50 4-050	PREMIUM PLUS CEMENT	150	UNT	0 10		
504-120	HALL. LIGHT -PREMIUM PLUS	5 2 5	[8.19	1,228.50	*
507 -210	FLOCELE	131		7.35 1.30	3,858.75	*
509-406	ANHYDROUS CALCIUM CHLORIDE	12		26.50	170.30	*
500-207	BULK SERVICE CHARGE	708	ľ		318.00 814.20	*
500-306	MILEAGE CMTG MAT DEL OR RETURN				1,017.70	*
			สเรา	ECEIVED COMMISSION	1,017.70	
		STA	18 pm	· ·	,	i i
	INVOICE SUBTOTAL	-		NG 1 U 1885	10,460.90	Ì
			[2]	774	10,400.90	
	DISCOUNT-(BID)			SERVATION DIVISION	2,092.18-	
	INVOICE BID AMOUNT		COV	Wichita, Kansas	8,368.72	
ì				- ## 10°		
	**** CONTINUED	ON NEXT PAG	E **	* * *]	1
	TEDMS					

TERMS
INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENERGISE OF ASSETTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

ORIGINAL ORIGINAL

INVOICE

B. J. MCGRIFF

273943

·KCC

P.O. BOX 951046 DALLAS, TX 75395-1046

COMPANY TRUCK

31043

RECEIVED MARHALLBURTON SERVICES APR 0 7

21.6.0.2 03.407.419.2

A Halliburton Company 216602 03/07/1992 WELL/PLANT LOCATION WELL/PLANT OWNER WELL LEASE NO./PLANT NAME STATE SEWARD KS SAME 5TOLL 2-27 CONTRACTOR JOB PURPOSE TICKET DATE SERVICE LOCATION GABBERT & JONES CEMENT SURFACE CASING 03/07/1992 LIBERAL CUSTOMER P.O. NUMBER FILE NO. SHIPPED VIA ACCT. NO. **CUSTOMER AGENT** VENDOR NO.

> ENSIGN OPERATING COMPANY 1515 AIR PARK AVENUE P.O. BOX 2161 LIBERAL, KS 67905-2161

DIRECT CORRESPONDENCE TO:

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

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PRICE REF. NO	DESCRIPTION	QUANTITY U/M	UNIT PRICE	AMOUNT
	for "	1]	A
	*-KANSAS STATE SALES	1	. [275.75
1	*-SEWARD COUNTY SALE	S TAX	1.	64.88
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	,	I REI	JEIVED COMMISSION	1
	1	STATE CORPUT	A HOME &	
	· 	7254	5 1 U 1605	Stoll 2-27
	ı I	Blow	1	Stoll 2-27 Rulacker
	ı I	CONSE	RVATION DIVISION Vichita, Kansas	Kwacker
	,	COMO	ichita. Kansas	
	INVOICE TOTAL - PLEASE PAY THI		1	\$8,709.35
	TERMS			

ORIGINAL ORIGINAL

ECEIVED MAR 2 5 7992 TX 75395-1046

COMPANY TRUCK

t ---.

INVOICE

273943 B. J. MCGRIFF

HALLIBURTON SERVICES

APR 0 7

INVOICE NO. DATE

A Halliburton Company

CONFIDENTIAL

216530 03/16/1992

31267

WELL LEASE NO./PLANT NAME WELL/PLANT LOCATION WELL/PLANT OWNER SEWARD KS SAME STOLL 2-27 SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE & JONES #8 LIBERAI GABBERT CEMENT PRODUCTION CASING 03/16/1992 ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

RELEASED

DIRECT CORRESPONDENCE TO:

ENSIGN OPERATING COMPANY 1515 AIR PARK AVENUE P.O. BOX 2161

FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050

LIBERAL, KS 67905-2161 FROM CONFIDENTION LANDING CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
		20//////		ONN THISE	AMOUNT
	A - EASTERN AREA1				
000-117	MILEAGE	27	ΜI	2.60	70.20
		1	UNT		
001-016	CEMENTING CASING	5689	FT	1,520.00	1,520.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2	IN	35.00	35.00
:		. 1	EA		
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	89.00	89.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2"8RD	1	EA	73.00	73.00
815.1910					
2 7	FILL-UP UNIT 4 1/2"-5"	1	ΕA	27.50	27.50
815.1911		,			
50	FLUIDMASTER CENTRALIZER 4 1/2"	5	EA	48.00	240.00
807.93504	·			ļ	
504-043	PREMIUM CEMENT	225	SK	7.94	1,786.50
507-775	HALAD-322	148	LB	6.15	910.20
500-959	SUPER CBL BLEND	5 3	LB.	21.50	1,139.50
508-002	POTASSIUM CHLORIDE	300	LB	. 25	75.00
500-207	BULK SERVICE CHARGE	2 2 5	CFT	1.15	258.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	433.02	TMI	.80	346.42
	INVCICE SUBTOTAL				6,571.07
	DISCOUNT-(BID)				1,314.21-
	INVOICE BID AMOUNT				5,256.86
	*-KANSAS STATE SALES	TAX			169.36
	*-SEWARD COUNTY SALE	S TAX			39.84
				04.11	
				Stoll 2-27 Blacker	
				011	
				Marken	
	INVOICE TOTAL - PLEASE PAY THI	S AMOUNT ==	====	=======>	\$5,466.06

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF THE AMOUNT OF THE UNPAID ACCOUNT.