

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,303 <sup>WDD</sup> ORIGINAL

County Seward

C S2 N2 NE Sec. 15 Twp. 31S Rge. 32 <sup>E</sup> <sub>XW</sub>

990 Feet from S/N (circle one) Line of Section  
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name P. J. Homsher Well # 2

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2846' KB 2858'

Total Depth 5800' PSTD 5749'

Amount of Surface Pipe Set and Cemented at 1719 Feet

Multiple Stage Cementing Collar Used? XX Yes      No

If yes, show depth set 3067 Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan PLT1 8-8-93  
(Data must be collected from the Reserve Pit)

Chloride content      ppm Fluid volume      bbls

Dewatering method used     

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

Operator: License # 4742

Name: Texaco E&P, Inc.

Address P. O. Box 2700

Pampa, TX 79066-2700

City/State/Zip     

Purchaser: Colorado Interstate Gas Co.

Operator Contact Person: J. M. Barnum

Phone ( 806 ) 665-1876

Contractor: Name: H-40 Drilling, Inc.

License: 30692

Wellsite Geologist: John Conner

Designate Type of Completion

XX New Well      Re-Entry      Workover

X Oil      SWD      SIOW      Temp. Abd.

     Gas      ENHR      SIGW

     Dry      Other. (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD

     Plug Back      PSTD

     Commingled      Docket No.     

     Dual Completion      Docket No.     

     Other (SWD or Inj?) Docket No.     

3-21-93 3-28-93 4-19-93

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. L. Wau

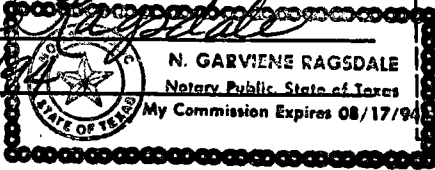
Title Area Manager Date July 30 1993

Subscribed and sworn to before me this 30th day of July

19 93

Notary Public N. Garvine Ragsdale

Date Commission Expires 8/17/94



K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
 KCC      SUD/Rep            
 KGS      Plug           other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
AUG - 2 1993

Operator Name Texaco E&P, Inc. Lease Name P.J. Homsher Well # 2

Sec. 15 Twp. 31S Rge. 32  East  West  
 County Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	Dipmeter Microlog SFL Compensated Neutron- Litho-Density			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1719'	Prem. Plus	510	2% cc
Production	7 7/8	5 1/2	17#	5796	Prem. 50-50 Poz	150 160	2% cc 10% salt
DV Tool				3067	Prem. Plus	230	2% cc
					Prem. Plus	180	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5482-84	CO2frac 54,700# of	
4	5450-64	20/40 sand	

<b>TUBING RECORD</b>	Size <u>2 7/8</u>	Set At <u>5302</u>	Packer At <u>5266-70</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>7-23-93</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		<u>350</u>		
				Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conmingled  Other (Specify)

Production Interval \_\_\_\_\_

ORIGINAL

P.J. Homsher Well No. 2

API # 15-175-21303

Sec. 15-31S-32W

Seward County, Kansas

Formation Tops and Datum

(KB Elevation = 2858.0')

<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Wellington	2117'	+741'
Hutchinson	2209'	+649'
Hollenberg	2600'	+258'
Herrington	2620'	+238'
U. Krider	2632'	+226'
L. Krider	2659'	+199'
Winfield	2704'	+154'
Towanda	2750'	+108'
Wreford	2903'	-45'
Council Grove	2998'	-140'
Topeka	3661'	-803'
Heebner	4162'	-1304'
Toronto	4176'	-1318'
Lansing	4268'	-1410'
Marmaton	4885'	-2027'
Cherokee	5054'	-2196'
Atoka	5175'	-2317'
Morrow	5345'	-2487'
Chester	5522'	-2664'
St. Gen	5616'	-2758'
St. Louis	5700'	-2842'

RECEIVED  
STATE CORPORATION COMMISSION  
AUG - 2 1993