

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4742
Name: Texaco E & P, Inc.
Address P.O. Box 2700

City/State/Zip Pampa, TX 79066-2700

Purchaser: Colorado Interstate Gas
Operator Contact Person: Sylvia Porter

Phone (806) 669-8456
Contractor: Name: _____
License: _____

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: Texaco E & P Inc.
Well Name: P. J. Homsher #2 10-30-95
Comp. Date 4-19-93 Old Total Depth 5800'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2850' PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9/25/95 10/2/95 10/14/95
Spud Date Date Reached TD Completion Date

API NO. 15- 175-213030001
County Seward
C S/2 N/2 Sec. 15 Twp. 31 Rge. 32 X E W

4290 Feet from S (circle one) Line of Section
1320 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name P. J. HOMSHER Well # 15-2
Producing Formation Herrington, Krider, Winfield

Elevation: Ground 2846' KB 2858'
Total Depth 3100' PBTD 2840'
Amount of Surface Pipe Set and Cemented at 1719' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____

Quarter Sec. Twp. S Rge. E/W
County _____ Docket No. _____

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature [Signature]
Title Operations Manager Date 10-27-95
Subscribed and sworn to before me this 27th day of October
19 95
Notary Public Merle W. Jewell
Date Commission Expires 2-23-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Texaco E & P Inc. Lease Name P. J. Homsher Well # 15-2

Sec. 15 Twp. 31S Rge. 32 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Cores Taken Yes No Name Top Datum

Electric Log Run (Submit Copy.) Yes No **See Attached**

List All E.Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1719'	Prem+	510	2% cc
Production	7-7/8"	5-1/2"	17#	5796'	P50/50Poz	310	2%cc-10%salt
DV Tool				3067'	Prem +	410	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
1	2602-18	(NEW PERFORATIONS)	2500 Gal. 15% HCL, 943 bbls.	
1	2632-50		#20 Cross Link Gel +	
1	2662-88	"	135,640# 12/20 Brady Sand	
1	2706-24			
4	5482-84 & 5450-64 (old perfs.) Set CIBP @ 5383'		2 sk. cement	
	Set 5-1/2" CIBP @ 2850'		25 sk. cement	

TUBING RECORD				
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
2-7/8 O.D.	2736'			

Date of First Resumed Production, SWD or Inj. Production 10-9-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	49	95		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval _____

ORIGINAL

P. J. HOMSHER WELL NO. 15-2

API #15-175-213030001

Sec. 15-31S-32W

Seward County, Kansas

Formation Tops and Datum
(KB Elevation = 2858')

<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Wellington	2117'	+741'
Hutchinson	2209'	+649'
Hollenberg	2600'	+258'
Herrington	2620'	+238'
U. Krider	2632'	+226'
L. Krider	2659'	+199'
Winfield	2704'	+154'

RECEIVED
STATE CORPORATION COMMISSION

OCT 30 1995

STATE CORPORATION COMMISSION
SPECIAL SERVICES