

15.159.19134.00.00 ✓

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

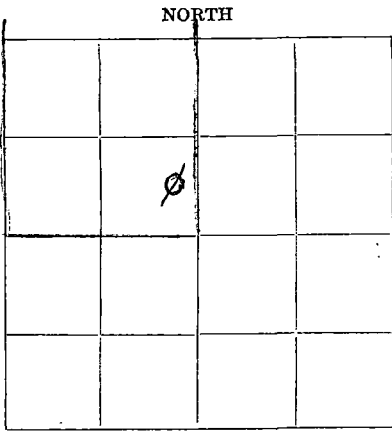
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

Rice County. Sec. 31 Twp. 19 Rge. (E) 10 (W)



Locate well correctly on above 640 A. Plat

Lease Name Fred Steckel
Lease Owner Gypsy Oil Company
Office Address Box 661, Tulsa, Oklahoma.
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3350' Feet
Date, well, completed June 9th, 1935. 19
Application for plugging and log of well filed June 10th, 1935. 193
Application for plugging approved June 11th, 1935. 193
Plugging Commenced June 11th, 1935. 193
Plugging Completed July 2nd, 1935. 193
Reason for abandonment of well or producing formation No oil found.

If a producing well is abandoned, date of last production Not a producing well. 193
Was permission obtained from the Conservation Commission or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well Raymond Gear
Producing formation Siliceous Lime Depth to top 3343' Bottom Water at 3350'.
Show depth and thickness of all water, oil and gas formations.

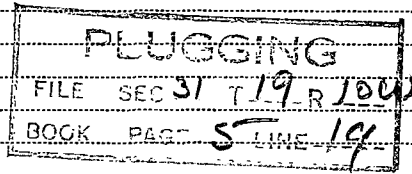
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Siliceous</u>	<u>Water</u>	<u>3343'</u>	<u>3350'</u>	<u>6-5/8"</u>	<u>104'</u>	<u>104' (Liner)</u>
				<u>12 1/2"</u>	<u>154'</u>	<u>0</u>
				<u>8-5/8"</u>	<u>3,255'</u>	<u>1350'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3350 feet to 3340 feet for each plug set.

Cement was run to plug hole from total depth of 3350 to approximately 3340', hole was mudded to within 10' of surface and then a 10' cap of cement was run in hole.
Mud pumped into hole with contractor's equipment. 8-1/4" casing was shot off at 1350'.



(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes.

Was exception made? --- If so describe

Correspondence regarding this well should be addressed to Box 661, Tulsa, Oklahoma. Gypsy Oil Company
Address

STATE OF Kansas, COUNTY OF Barton, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) P. L. Stevenson

Box 758, Chase Kans.
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of July, 1935.

My commission expires June 16, 1936

Charlotte B. Lansing
Notary Public.



WELL RECORD

WELL NO. **5** LEASE **Fred Stackel** COMPANY **Gypsy Oil Co.** AUTH. **K-2023**
 DATE—Drilling Began **5-11-35** Well Completed **6-26-35** First Production **"Dry Hole"**
 SHOT—Date **shot** With **Siliceous Lime - 3343 to 3350'** Quarts—From **To** By **TOTAL DEPTH - 3350'**
 SAND RECORD
 INITIAL PRODUCTION* **"DRY HOLE"**

CASING RECORD

Size	Wt.	Thd.	Class	Make	Run	Sacks Cement	Pounds Cal. Chlo.	Pulled	Left In
12 1/2"	50	8	SM	Lapweld	154'	200	400	-	154'
8 1/2"	32	8-10	SM	Lapweld	3265'	150	-	-1250'	1905'
			New	Caseless					
4-3/8"	24	10	SM	Lapweld	104'—Liner			104'	None
(Liner was set at 3311')									

S- 31 T- 193 R- 10W

Also County, **Wash.**

(*) Best Day; "F", Flowing Naturally; "L", Air-Gas Lift; "S", Swabbing; "P", Pumping. Elevation 1775' DF.

PLUGGING
 FILE - SEC 31 T 19S R 10W
 BOOK PAGE 5 LINE 19

WELL RECORD

AUTH.

COMPANY

LEASE

WELL NO.

First Production

Well Completed

DATE—Drilling Began

FORMATION RECORD

To From

SHOT—Date

SAND RECORD

INITIAL PRODUCTION

CASING RECORD

Str.	W.C.	Inf.	Class	Mate.	Run	Sacks Cement	Pounds Gal. Cld.	Left In
								46
								130
								161
								350
								520
								753
								976
								1120
								1265
								1420
								1505

Cellar 10'
 Clay and soil 25
 Sand and shells 33
 Sand 46
 Sand and shale 130
 Shale and shells 161
 Shale, Shells, red bed 350
 Shale and shells 520
 Shale and sand 753
 Shale and shells 976
 Shale and Salt 1120
 Shale and shells 1265
 Shale and lime 1420
 Lime shells and sand 1505
 Broken lime 1620
 Shale and lime 2315
 Lime and sand 2390
 Broken lime 2570
 Shale 2600
 Lime 2830
 Lime and shale 2885
 Lime 2940
 Broken lime 2990
 Lime 3255
 Lime 3280
 Lime and red shale 3297
 Broken lime 3317
 Shale 3332
 Broken lime 3350 Total Depth.

(*) Best Day: "F", Flowing Naturally; "L", Air-Gas Lift; "S", Pumping; "P", Pumping.

(Siliceous Lime 3343' to 3350')

12.12.1913.10134.00.00

10134-00-00-12.12.1913