## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Strike out upper line
when reporting plug-

Give All Information Completely		OR .								
Make Required Affidavit , Mail or Deliver Report to:		FORM	ATION F	PLUGGING	RECORD	Strike out upper line when reporting plug- ging off formations				
Conservation Division State Corporation Commission				<u>,</u>		gang on community				
800 Bitting Building Wichita, Kansas	Location as "I	R1C6 NE4NW4SW4	Coun " or footage fro	ty. Sec. 31 om lines 330 F.	Twp. 195 Rge. r N. 990 Fr	$E_{\bullet}$ of SE/4				
NORTH	Lease Owner	Location as "NE¼NW¼SW¼" or footage from lines 330 Fr N. 990 Fr E. of SE/4  Lease Owner Phillips Petroleum Co.								
		Lease Name B. Krampe Well No. 12								
	Character of	Character of Well (completed as Oil, Gas or Dry Hole)           Date well completed         11-2-36         19           Application for plugging filed         10-22-46         19           Application for plugging approved         10-29-46         19								
	Application for									
	Application for									
	Plugging com	Plugging commenced								
	Plugging com	Plugging completed 1-23-47 19 Reason for abandonment of well or producing formation Unprofitable to operate								
	Reason for an									
		g well is abandon				1945 ' <sub>19</sub>				
Locate well correctly on above		on obtained from			its agents before	plugging was com-				
Name of Conservation Agent who st	menceur mervised plugging of 1	his well Rue	L Durkee							
Producing formation Arbuckle	Lime Der	oth to top. 3284	1 Botton	, 3290¹ <sub>T</sub>	otal Depth of W	ell <b>3290'</b> Feet				
Show depth and thickness of all water					•					
OIL, GAS OR WATER RECOR					C	ASING RECORD				
Formation	Content	From	То	Size ·	Put In	Pulled Out .				
Arbuckle Lime	Oil	3284	3290	12½n	2121	none				
				7#	3315'	1433'				
***************************************										
***************************************										
				•						
				······································						
Describe in detail the manner i introducing it into the hold. If cem feet for each plu	ent or other plugs wer									
				•••••						
	reviously beer	n plugged be	ack with c	ement from	T.D. or 32	901				
to 3161'	-h 73/	27. 4- 7060	Don O	de alta e ema	-+ @ ZOCO!					
	th mud from 316									
	th mud to 190°									
Pluceine e	Ran 10 sacks completed at 12	2000, 1111.	lng to oas _17	se or cerra	Ľ.	***************************************				
	JOHOLOGOU CO L.	3 HOOM 4-20								
·		••,••••••••	Mens		and the same of th					
			il in							
			1 FIL.	21 1	3 ( 4 )					
			1 mars.	20	1.0U					
	**		, 1001.	" ~~ /- 6 . W	-3-					
	· · · · · · · · · · · · · · · · · · ·	7-1-47		The state of the s						
			<u> </u>							
	(If additional	description is necessa:	ry, use BACK of	this sheet)						
Correspondence regarding this v	well should be addresse		Mortimer							
Address Great Bend, Kans.	Box 779	<u> </u>	<u> </u>	<u> </u>						
			F-2 / 11 /	`						
STATE OF Kansas	, COUI	VTY OF B	irton		SS.	,				
N.C. Mo			nployee of own	•		bove-described well,				
being first duly sworn on oath, says:	: That I have knowle									
described well as filed and that the s				7411	X					
,		(Signature)	1/1/0/	W/ho.		-				
`		(Signature)		i i pu						

Great Bend, Kans. Box 779

day of January 1947

March 27th, 1950

Subscribed and Sworn to before me this 28th.

Notary Public,

Form No. 875

## Formation Record

Lease Kram

Well No. 12

FROM	то	Formation	REMARKS
, O.	130	Surface clay and sand	
130	200	Shale and shells	
200	520	Shale and red bed	
520	965	Shale and shells	
965	1255	Salt and shale	
1255	1300	Shale	
1300	1475	Lime	
1475	1570	Shale and lime	
1570	1685	Broken lime	
1685	1775	Lime and shale	
1775	1858	Lime	
1858	1943	Shale and lime	
1943	2000	Shale	
2000	2100	Lime	
2100	2170	Shale and lime	
2170	2290	Shale	
2290	2475	Shale and lime	
2475	2687	Lime	
2687	2723	Shale and lime	
2723	3284	Lime	
3284	3285	Lime	
3285	3290	Lime During recon	ditioning operation in Aug. 1946
		Well was plu	gged back from a T.D. of 3290'

During reconditioning operation in Aug. 1946 Well was plugged back from a T.D. of 3290' to a P.B.T.D. of 3161' with cement.

7" casing has been ripped and perforated as follows.

Perforated	3178 t	o 3192	•
17	3082 t	o 3100	
Ripped	3082	3091	
•	3091	3096	,
<b>H</b>	3102	3118	3096 to 3100
u u	3062	3074	
Ħ	3079	3082	



