

STATE OF KANSAS  
STATE CORPORATION COMMISSION

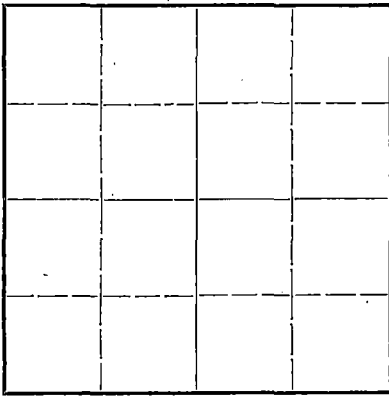
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission.  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

NORTH



Locate well correctly on above  
Section Flat

Rice County, Sec. 31 Twp. 19S Rge. (E) 10 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 660' Fr. N. & 990' Fr. W. SE 1/4  
Lease Owner Phillips Petroleum Co.  
Lease Name B. Krampe Well No. 10  
Office Address Bartlesville, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 1-10-36 19  
Application for plugging filed 10-22-46 19  
Application for plugging approved 10-29-46 19  
Plugging commenced 4-17-47 19  
Plugging completed 4-21-47 19  
Reason for abandonment of well or producing formation Unprofitable to operate

If a producing well is abandoned, date of last production 10-18-46 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well ~~W.H. Kerr~~ H.W. Kerr  
Producing formation L.K.C. Depth to top 3010' Bottom - Total Depth of Well 3328' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	oil	3304'	3328'	12 1/2"	211'	none
L.K.C.	oil	3010'	-	7"	3332'	1604'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

In 1944 well was plugged back with cement to lower L.K.C. from 3328' to 3256' and produced as oil well. - In 1946 it was plugged back with cement in upper L.K.C. to 3157' (Perforations 3150 to 3074') Well made 11 gal. water per hr. and 17 sacks cement were dumped to cover all perforations. During present plugging operations it was filled with mud to 214', rock bridge set and 20 sacks cement ran to 120' - Filled with mud to 15' - Ran 10 sacks cement to cap.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to N.C. Mortimer  
Address Great Bend, Kans. Box 779

STATE OF Kansas, COUNTY OF Barton, ss.  
N.C. Mortimer (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) *N.C. Mortimer*

Great Bend, Kans. Box 779  
(Address)

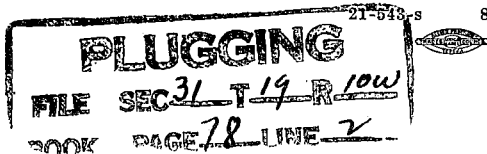
SUBSCRIBED AND SWORN to before me this 24th day of April, 1947

My commission expires March 27th, 1950

*J. J. Marsh*  
Notary Public.

APR 25 1947

4-25-1947



## Formation Record

Lease Krampe

Well No. 10

FROM	TO	Formation	REMARKS
0	30	Surface soil, sand and clay	
30	135	Broken sand	
135	185	Shale and shells	
185	690	Red bed and shells.	
690	870	Shale and shells (Lime)	
870	915	Salt	
915	990	Shale shells	
990	1265	Salt	
1265	1290	Shale and shells	
1290	1340	Lime	
1340	1380	Shale	
1380	1440	Lime	
1440	1475	Shale	
1475	1550	Lime	
1550	1660	Shale	
1660	1710	Lime	
1710	1805	Shale	
1805	1900	Shale and lime	
1900	2015	Lime	
2015	2105	Shale	
2105	2205	Shale and lime	
2205	2355	Shale and shells	
2355	2390	Shale	
2390	2410	Lime	
2410	2495	Shale	7" casing has been perforated and ripped as follows.
2495	2565	Shale and lime	Perforated 3180' to 3190'
2565	2590	Shale	Ripped 3180' to 3190'
2590	2800	Lime	Perforated 3144' to 3150'
2800	2885	Lime and shale	Perforated 3092' to 3120'
2885	2925	Lime	
2925	2990	Shale	
2990	3272	Lime	
3272	3288	Shale	
3288	3294	Conglomerate	
3294	3304	Shale	
3304	3306	Arbuckle lime	
3306	3328	Lime	During reconditioning operation in Aug. 1944 well was plugged back from TD. of 3328' to P.B.T.D of 3256' with cement. Again in Oct. 1946 it was plugged back with cement to 3157'

31 19 10W  
78 2