

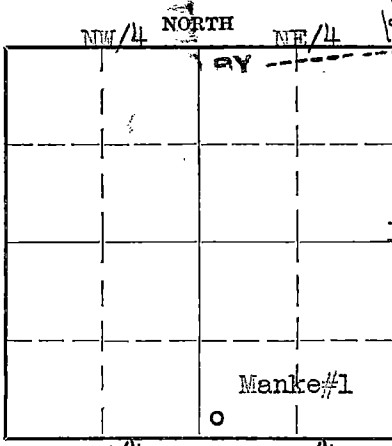
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

9-27-1937
RECEIVED
SEP 27 1937
Rice



County. Sec. 28 Twp. 19S Rge. 10 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW 1/4 SW 1/4 SE 1/4
Lease Owner Stanolind Oil & Gas Company
Lease Name L. F. Manke Well No. 1
Office Address P.O. Box 591, Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed Sept. 3, 1937
Application for plugging filed Sept. 8, 1937
Application for plugging approved Sept. 8, 1937
Plugging Commenced Sept. 4, 1937
Plugging Completed Sept. 4, 1937
Reason for abandonment of well or producing formation Non-Producer
If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. F. Alexander
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Silicious Lime	Water, & some show of oil	3,257	3,272	10 3/4 6	202 3,257	None None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fifty pails of mud were put in hole, and the casing was plugged at the top with a wooden plug

(Well is to be temporarily abandoned)

PLUGGING
FILE SEC 28 T 19 R 10 W
BOOK PAGE 107 LINE 15

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Company
Address P.O. Box 591, Tulsa, Oklahoma

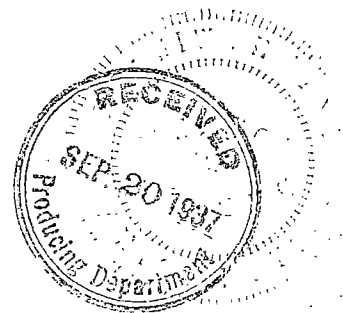
STATE OF Kansas, COUNTY OF Buton, ss.

H. S. Nothing (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. S. Nothing
(Address) Ellinwood, Kansas

SUBSCRIBED AND SWORN to before me this 27 day of September, 1937

My commission expires May 3, 1941
Joan H. Wilcox
Notary Public.



STATE OF KANSAS
STATE CORPORATION COMMISSION

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Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

pd.
10/12/37
Ha

NORTH R-10-W

Rice County. Sec. 28 Twp. 19s Rge. (E) 10(W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW/4 SW/4 SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name L. F. Manke Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed September 3, 1937

Application for plugging filed September 8, 3-3-1938 1937

Application for plugging approved September 8, 1937

Plugging Commenced February 9, 1938

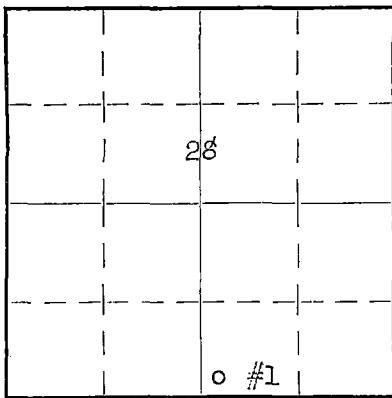
Plugging Completed February 12, 1938

Reason for abandonment of well or producing formation Non-producer

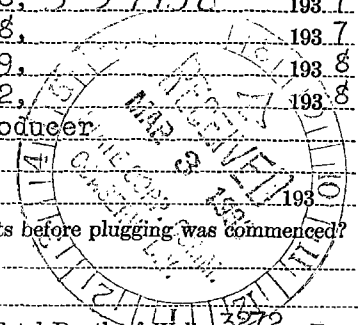
If a producing well is abandoned, date of last production 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

T
19
S



Locate well correctly on above
Section Plat



Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Siliceous lime Depth to top 3257 Bottom 3272 Total Depth of Well 3272 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous lime	Water	3257	3272	10 1/2" OD	*202	None
				6" OD	*3257	1165' 3"
		* - Threads	off measurement			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

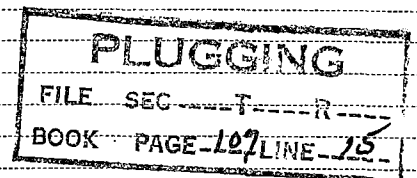
Bottom of hole plugged from 3272 to 3261 with lead wool and cement, hole bridged at bottom of surface casing, 15 sacks of cement run, wooden plug driven in top of casing and capped with 10 sacks.

pd.
10/13/37
Ha

Plugs

Lead wool & cement	3272' to 3261'
Cement	202' 176'
Cement	8' 0'

Note: This well was temporarily plugged and abandoned 9-4-37



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

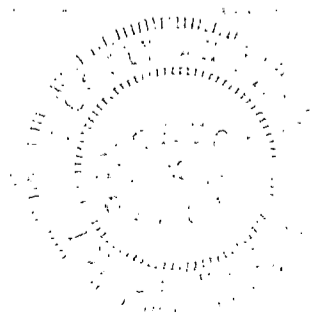
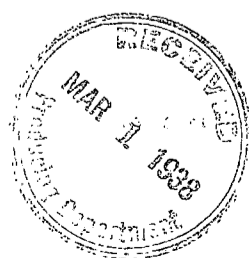
H. G. Nething
Edmond, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of February, 1938

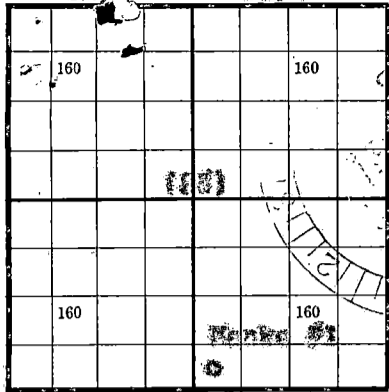
My commission expires

May 2, 1941

John A. Wilcox
Notary Public.



STANOLIND OIL AND GAS COMPANY WELL RECORD



Locate Well Correctly

COUNTY Blaine, SEC. 28, TWP. 19S, RGE. 10-W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS P. O. Box 201, Tulsa, Oklahoma
 FARM NAME L. P. Banks WELL NO. 1
 DRILLING STARTED 6/16 1937, DRILLING FINISHED 6/2 1937
 WELL LOCATED 20 $\frac{1}{4}$ 28 $\frac{1}{4}$ 22 $\frac{1}{4}$ 30 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1,791 GROUND 1,770
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Silicaceous Lime</u>	<u>3,277</u>	<u>3,272</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 1/2</u>	<u>55.75</u>	<u>6</u>	<u>Healing</u>	<u>302</u>	<u>11</u>	<u>(Threads off. Set at 302 ft.)</u>					
<u>6</u>	<u>33</u>	<u>10</u>	<u>"</u>	<u>3251</u>	<u>6</u>	<u>(Threads off. Set at 3,257 ft.)</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 1/2</u>	<u>203</u>	<u>5</u>	<u>200</u>			<u>Halliburton</u>			
<u>6</u>	<u>3278</u>	<u>2</u>	<u>100</u>			<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

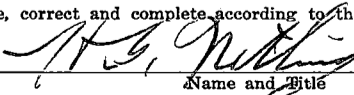
PLUGGING
 FILE SEC. 28 TWP. 19S RGE. 10W
 BOOK 107 PAGE 15

TOOLS USED

Rotary tools were used from 0 feet to 2,272 feet, and from _____ feet to _____ feet to
 Cable tools were used from 3,272 feet to 3,270 feet, and from _____ feet to _____ feet to
 Type Rig 94 S

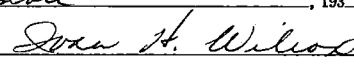
3-hr. Well swabbed 15 bbls. oil, 0 of gas, 0 of emulsion, thru 6" casing after being solidized.
 Production first 24 hours 15 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

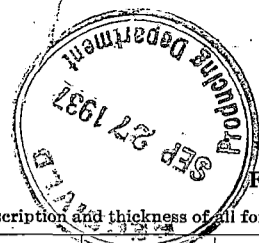
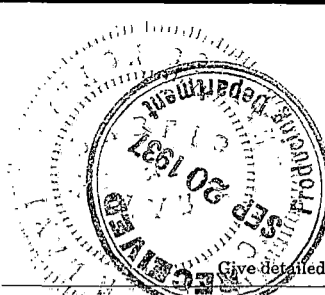
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.


 Name and Title

Subscribed and sworn to before me this the 26 day of September, 1937

My commission expires May 3, 1941


 Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	40	CORING RECORD		
Surface Soil & Sand	40	120			
Shale & Shells	120	202	NOTE: Top of Siliceous		
Shale & Red Rock	202	388	3,257 ft. by		
Red Rock	388	440	sample. Top of		
Anhydrite	440	465	Siliceous was not		
Shale & Shells	465	1,065	anticipated so high		
Salt	1,065	1,200	hence was drilled.		
Shale & Shells	1,200	1,306			
Broken Line	1,300	1,410	Core #1		
Shale & Shells	1,410	1,465			
Broken Line	1,465	1,955	Dolomite, slightly		
Shale & Shells	1,955	1,985	porous, w/o.s.	3,270	3,272
Shale & Shells	1,985	2,325			
Line	2,325	2,355	Sample Analysis, from		
Broken Line	2,355	2,590	top of Siliceous.		
Line	2,590	2,780			
Broken Line	2,780	2,785	ls. wht. Trace Dolomite	3,257	3,259
Line	2,785	2,850	Dolomite, wht. Red. Cryst.	3,259	3,261 1/2
Shale	2,850	2,900	Dolomite, wht. Red. Cryst.		
Broken Line	2,900	2,965	porous w/good o.s.	3,261 1/2	3,270
Shale & Shells	2,965	2,980			
Line	2,980	3,060	Plugged Back		
Soft Line	3,060	3,090	w/650 lbs. lead, from		
Line	3,090	3,270	the 7/13/37. to 7/29/37	3,272	3,265-6"
(3,263--3,270, Soft)					
			 cemented back on the		
			6/3/37, 6/16/37, 6/21/37		
			6/27/37, & 6/28/37.	3,270	3,261
			50 pails mud in hole, 9/3/37		
			Well Abandoned 9/4/37		
			Fifty pails of mud were		
			put in hole, casing		
			plugged at top with		
			wooden plug, and well		
			abandoned.		
			Date lat. work	6/7/37	
			Date Drig. Started	6/16/37	
			Date Drig. Completed	6/2/37	
			Date Hole Landed.....		
			Date Potential Effv.....		
			Acidized w/1000 Galv.		
			Dowell XL. Took acid in		
			3 hrs.	6/15/37	
			Acidized w/200 Galv.		
			Dowell XL	9/1/37	
			Shot well at 3,267 ft.	6/10/37	