

STATE OF KANSAS
STATE CORPORATION COMMISSION

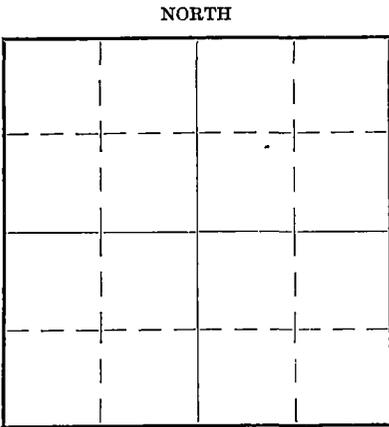
Give All Information Completely
Main Required Affidavit
Main Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas

15.159.05942.00.00
FEB 18 1937
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rice County. Sec. 22 Twp. 19 Rge. 10 (W) x

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner Simpson Oil Company
Lease Name Bowman Well No. 1
Office Address 901 First Nat'l. Bank Bldg., Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed Sept. 11, 1936 19
Application for plugging filed Application to Mr. Gear--Sept. 10 193 6
Application for plugging approved By Mr. Gear--Sept. 10, 193 6
Plugging Commenced Sept. 11, 193 6
Plugging Completed Sept. 22, 193 6
Reason for abandonment of well or producing formation Failed to produce.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production --- 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

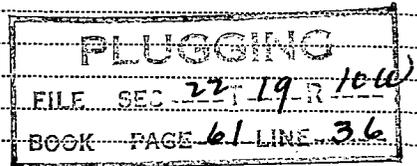
Name of Conservation Agent who supervised plugging of this well Raymond Gear
Producing formation None Depth to top Bottom Total Depth of Well 3305' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sil. Lime--Show of oil	plus H. F. W.	3286	3305	12 1/2"	231	None
				7"	3286	1542'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.
3305--3295--Lead Wool & Lead Plugs--Shut Off Water.
3295--3065--Hvy. Mud Laden Fluid.
231--200--Cement Plug.
8' of cement in top of surface pipe
Cement cap over surface pipe in bottom of cellar



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Simpson Oil Company
Address 901 First Nat'l. Bank Bldg., Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Sam Payne, Jr. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *Sam Payne, Jr.*
901 First Nat'l. Bank Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of February, 19 37.

My commission expires March 30, 1940

Sibyl Sued
Notary Public.

LOG OF MARJORIE BOWMAN WELL NO. 1

In SW 1/4 SW 1/4 NW/14 Sec. 22-19S-10W, Rice County, Kansas

(Figures Indicate Bottom of Formation)

Surface Soil	25	Shale & Lime Shells	3035
Sand & Gravel	130	Lime	3047
Shale & Shells	165	Lime & Shale	3049
Sand & Gravel	190	Broken Lime	3081
Shale	217	Lime	3095
Red Bed	438	Lime & Streaks of Shale	3165
Anhydrite	450	Lime	3170
Red Bed, Green Shale & Gyp	671	Lime & Streaks of Shale	3231
Shale & Shells	1005	Lime	3250
Salt & Shells	1088	Red Shale & Lime	3266
Shale & Lime Shells, Salt	1380	Red & Green Shale	3267
Shale & Lime Shells	1425	Red Shale (Cored 3267-3277)	3269
Broken Lime	1627	Red Shale & Lime	3272
Broken Lime & Shale	1750	Red Shale	3273
Shale & Lime	1801	Lime & Red Shale	3276
Broken Lime	1857	Gray & Green Shale	3277
Lime & Streaks of Shale	1919	Chert & Shale	3287
Broken Lime & Shale	2150	Lime	3294
Broken Lime	2214	Acidize--3000 gal.--no increase	
Shale	2265	Cored	3294-3301
Broken Lime & Shale	2310	Lime	3301-3305
Broken Lime	2355	Testing--Water	
Shale	2385	Plugged back to	3303 1/2
Shale & Broken Lime	2410	Testing--Water	
Broken Lime	2450	Plugged back to	3303
Sticky Shale	2515	Testing--Water	
Shale	2557	Plugged back to	3302
Sand Lime & Shale	2576	Testing	
Lime	2602	Water	
Sticky Shale	2620	Plugged back to	3299
Shale & Lime Shells	2630	Testing	
Lime	2654	Water	
Lime & Streaks of Shale	2717	Plugged back to	3297
Lime	2833	Testing	
Shale & Lime	2856	Acidized with 3000 gal.	
Lime	2868	Water	
Shale & Lime Shells	2892	Testing	
Shale & Lime	2902	Pumping	
Shale	2964	Plugged back to	3295
Lime	3029	Testing	
		Dry and Abandoned	

PLUGGING
 FILE. SEC. 22-19-10W
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